

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

John D. Chasel, DBA, Quinex Energy

3. Address of Operator

2285 Lucky John Drive, Park City, Utah 84060

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface  
1290' FWL, 2540' FSL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ )

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

6.9 Miles West of Lapoint, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any)

1290'

16. No. of acres in lease

520

17. No. of acres assigned to this well

520

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

NA

19. Proposed depth

14,500' Wasatch

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5616 Ungraded Ground

22. Approx. date work will start\*

May 1, 1986

## 23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	100 CF
12 $\frac{1}{2}$ "	9-5/8"	36	2,500'	750 CF To Surface
8-3/4"	7"	26, 29, 32#	11,000'	600 CF
6"	5"	18#	10,900- TD	600 CF

This Well is a proposed Wasatch test to be drilled on an unorthodox drill Unit previously designated by the Board of Oil, Gas, and Mining Order, Cause 131-45.

The well is to be drilled to 7,000' with water, then to TD with fresh gel mud, weighted, as necessary, with barite, to control formation pressure. Blowout prevention equipment will be installed after setting surface pipe per attached diagram.

See attached ten point well prognosis for details.

Water rights will be properly obtained prior to spudding.

There is no other well in this drilling unit.

THIS WELL IS TO BE HELD CONFIDENTIAL:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*John D. Chasel*

Title...Owner

Date

2-20-86

(This space for Federal or State office use)

Permit No.

43-047-31713

Approval Date

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

DATE: 3-31-86

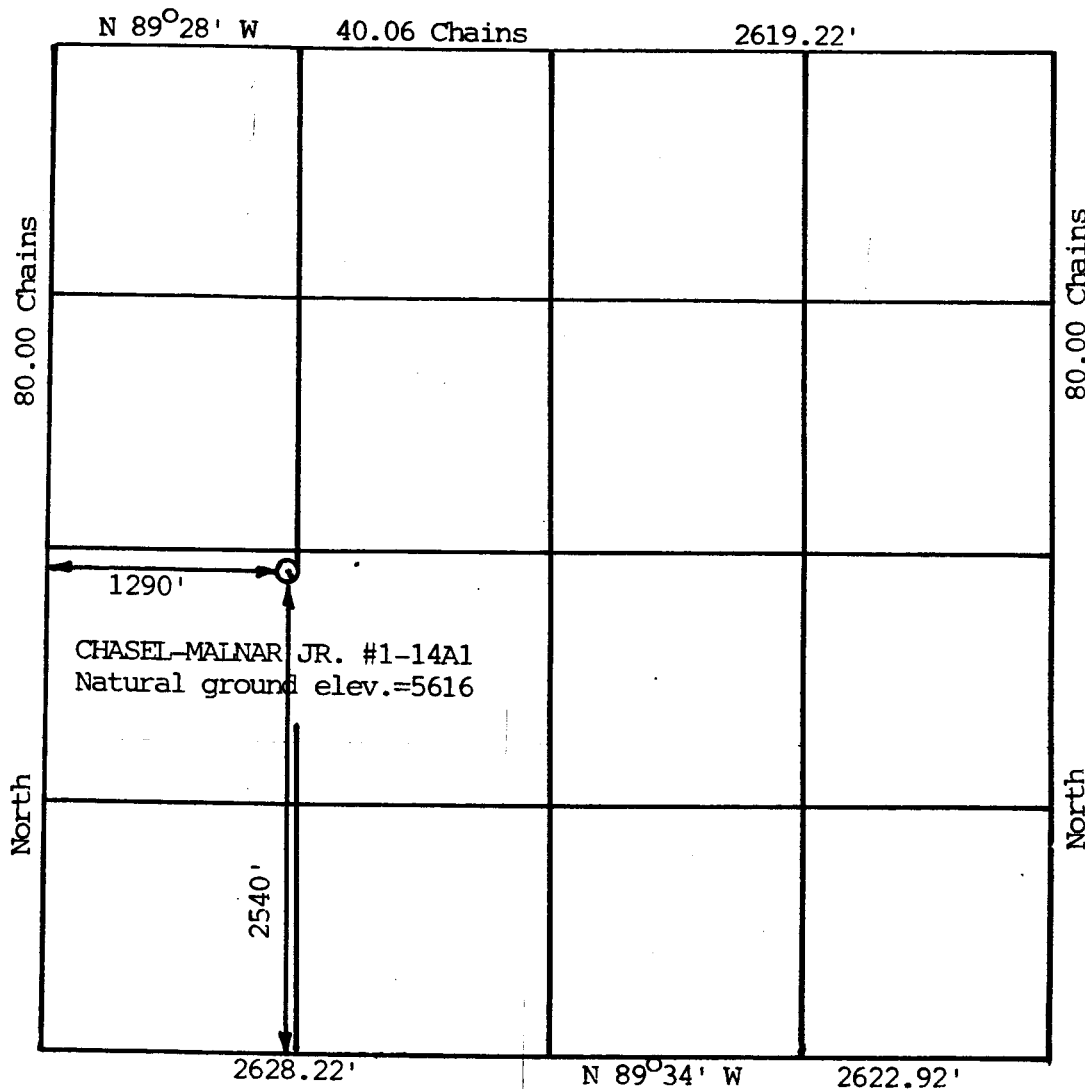
BY: John R. Dupa

\*See Instructions On Reverse Side

WELL SPACING: 131-45 11/30/82

SECTION 14  
TOWNSHIP 1 SOUTH, RANGE 1 WEST  
UINTAH SPECIAL BASE AND MERIDIAN  
UINTAH COUNTY, UTAH

JOHN D. CHASEL  
d.b.a. QUINEX ENERGY CO.  
WELL LOCATION: N.W.  $\frac{1}{4}$ , S.W.  $\frac{1}{4}$



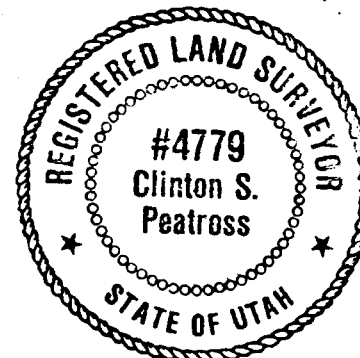
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

1/15/86  
Date

Clinton S. Peatross  
Clinton S. Peatross  
License No. 4779 (Utah)

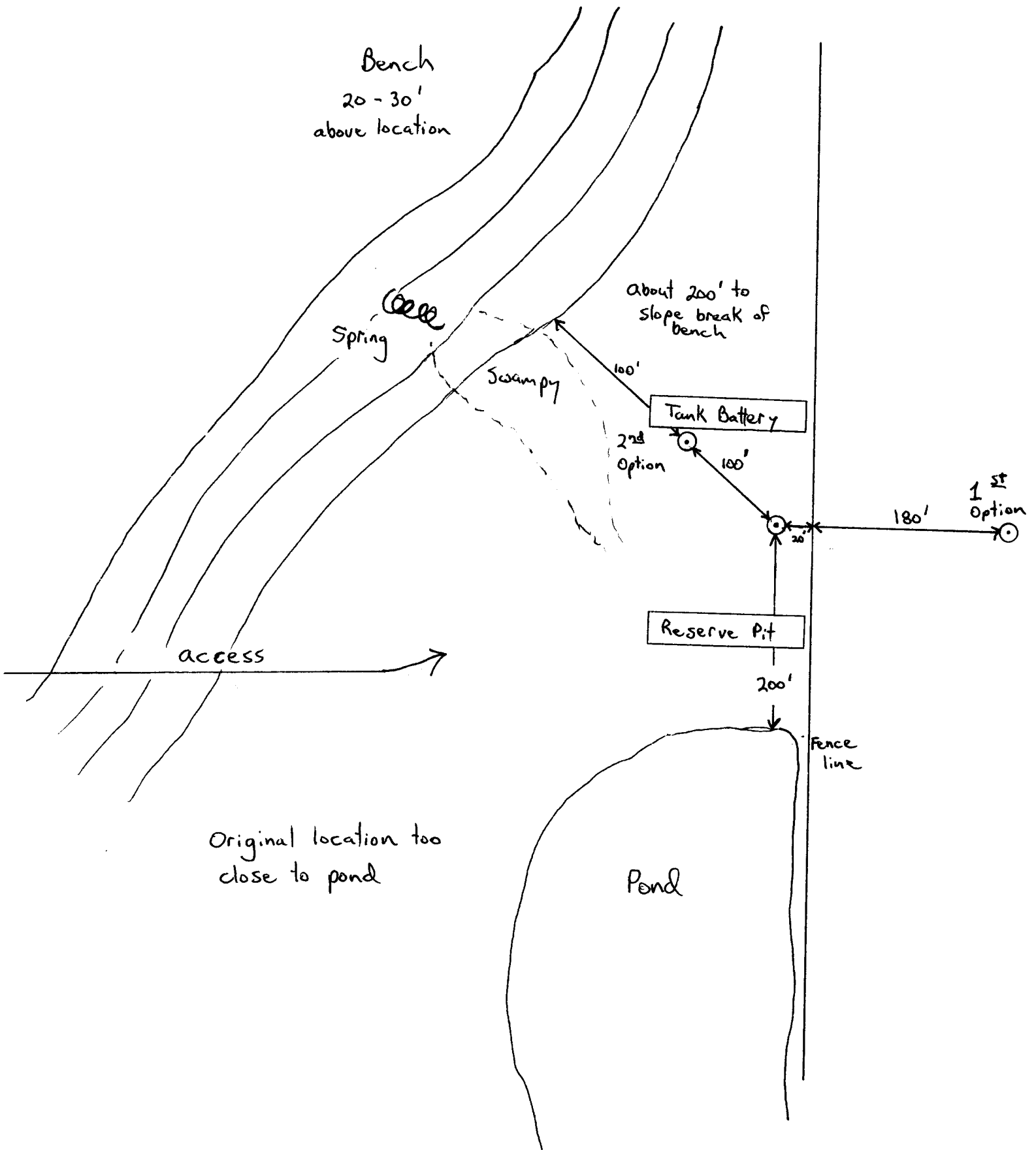


Section data obtained from G.L.C. plat.  
Section corners determined by fenceline intersections.  
Job #327

John D. Chasely, DBA, Quinex Energy

Chasel - Malnar Jr. # 1-14A1

will probably change well no. to Chasel - Bowen # 1-14A1



TEN-POINT COMPLIANCE PROGRAM

ATTACHED to form 9-331-C

WELL NAME: Chasel-Malnar Jr. #1-14A1

LOCATION: Sec. 14, T. 15 R 1W, NW/4 & SW/4

1. Geologic Surface Formation

Duchesne River

2. Estimated Tops of Important Geologic Markers

Uinta	3,400
Green River	7,000
Wasatch	10,000

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Water 800' to TD  
Oil & Gas 8,000' to TD

4. Proposed Casing Program

- a. Surface Casing: 10 3/4" J-55 40#, cmt'd with 1300 SXS, return to surface
- b. Production Casing:  
7 5/8" RS-95, 26.4 & 29.7#, surface to 11,500', 1130 SXS  
5 1/2" liner P 110, 18#, cmt'd with 430 SXS, returns into 7 5/8"

5. Pressure Control- See Attached Diagram:

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7 5/8", Long String.

BOP's to be tested to 3000 psi after installation and operated daily.

6. Type and Characteristics of the Proposed Circulating Muds.

Well to be drilled to 7000 ft with fresh water.

Fresh gel mud, wighted with barite, as required, will be used from 7,000' to TD., Gel- Chemical with adequate barite will be kept on location to control oil and gas pressures.

7. Auxiliary Equipment:

1. Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch Formation, A Choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

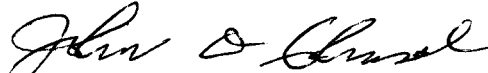
No cores or DST's are anticipated.

DIL-GR logs will be run from the Surface Pipe to TD, CNL-FDC and mud logs will be run from 8,000' to TD.

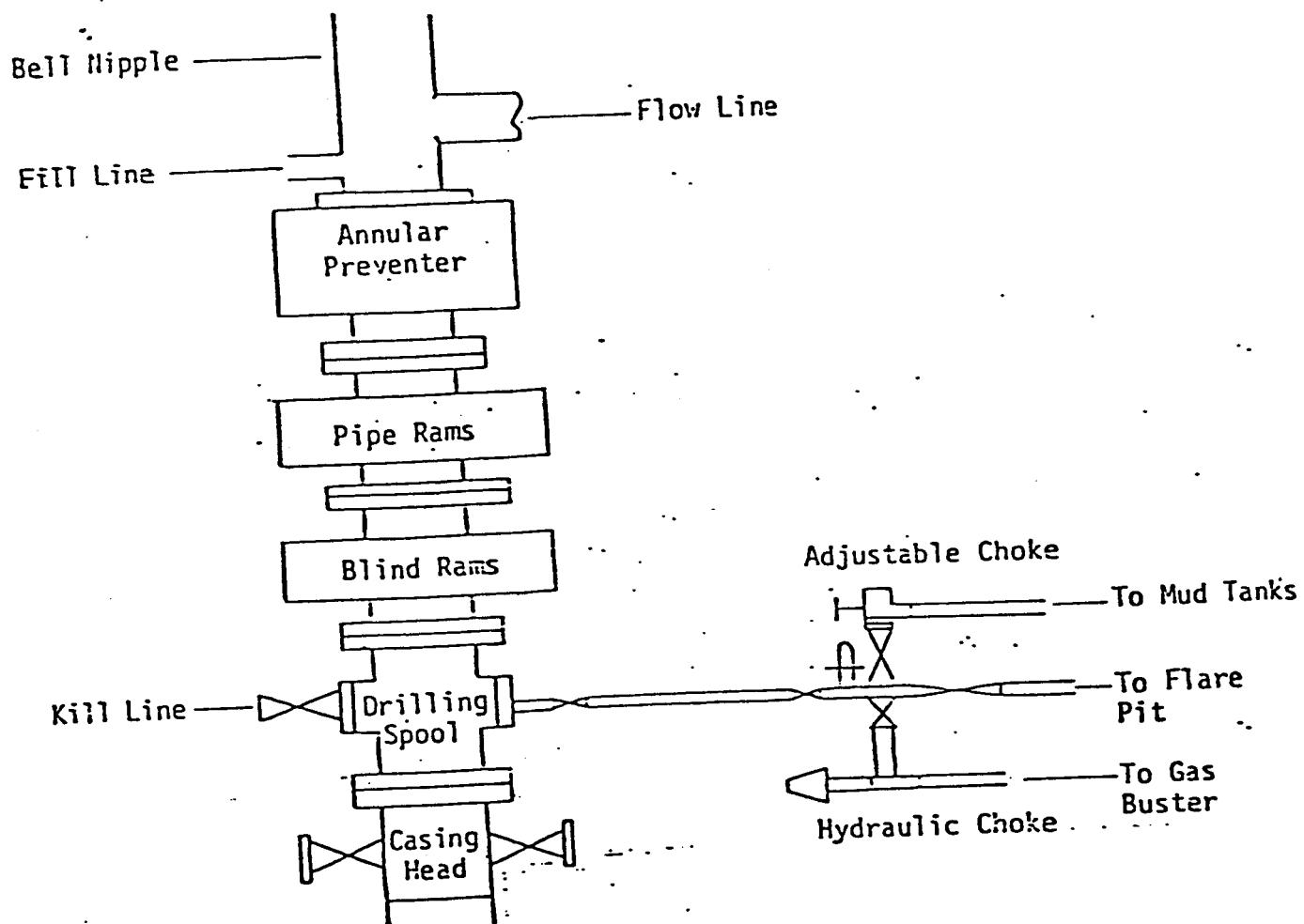
9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

10. Anticipated spud date is May 1, 1986, estimated drilling time is 60 to 80 days. The completion will take another 15 days.

 2-20-86  
\_\_\_\_\_  
John D. Chasel, DBA, Quinex Energy Date

# BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.  
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

DIVISION OF OIL, GAS AND MINING  
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR  
\*\*\*\*\*

The undersigned producer, operator, transporter, refiner, gasoline of initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Quinex Energy Corporation, whose address is 4527 S 2300 E Suite 106, Salt Lake City, Utah 84117, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator's authority, and in the latter case, the designation of a new operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation of operator is filed in accordance with said statute and said regulations.

Effective date of designation February 21, 1986

Company John D. Chasel  
D.B.A. Chasel Energy Address 2285 Lucky John Drive,  
Park City, Utah 84060

By *John D. Chasel* Title Owner  
(signature)

Quinex-Chasel-Bowen 1-14A1 Section 14: TLS, RLW  
Uintah County, Utah

CONFIDENTIAL

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 10-16-88

CONFIDENTIAL

OPERATOR Quincy Energy DATE 2-24-86

WELL NAME Chase-Malver Jr 1-14A1 QUINEX-CHASEL-BOWEN

SEC NW SW 14 T 15 R 1W COUNTY Utah  
(Drilling Unit B)

43-047-317B  
API NUMBER

Free  
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST  
WELL

☒ LEASE

☒ FIELD

☒ POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Cause 131-45 Drilling Unit B -

Need water permit

APPROVAL LETTER:

SPACING: ☐ 203 \_\_\_\_\_ UNIT

☐ 302

☒ 131-45 11/30/82  
CAUSE NO. & DATE

☐ 302.1

STIPULATIONS:

1- Water permit

2- Reserve pit shall be lined with a Commercial  
plastic liner of at least 12 mil thickness and  
shall be lined with bentonite at a minimum  
concentration of 4 lbs. per square foot

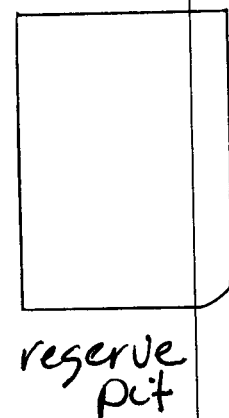
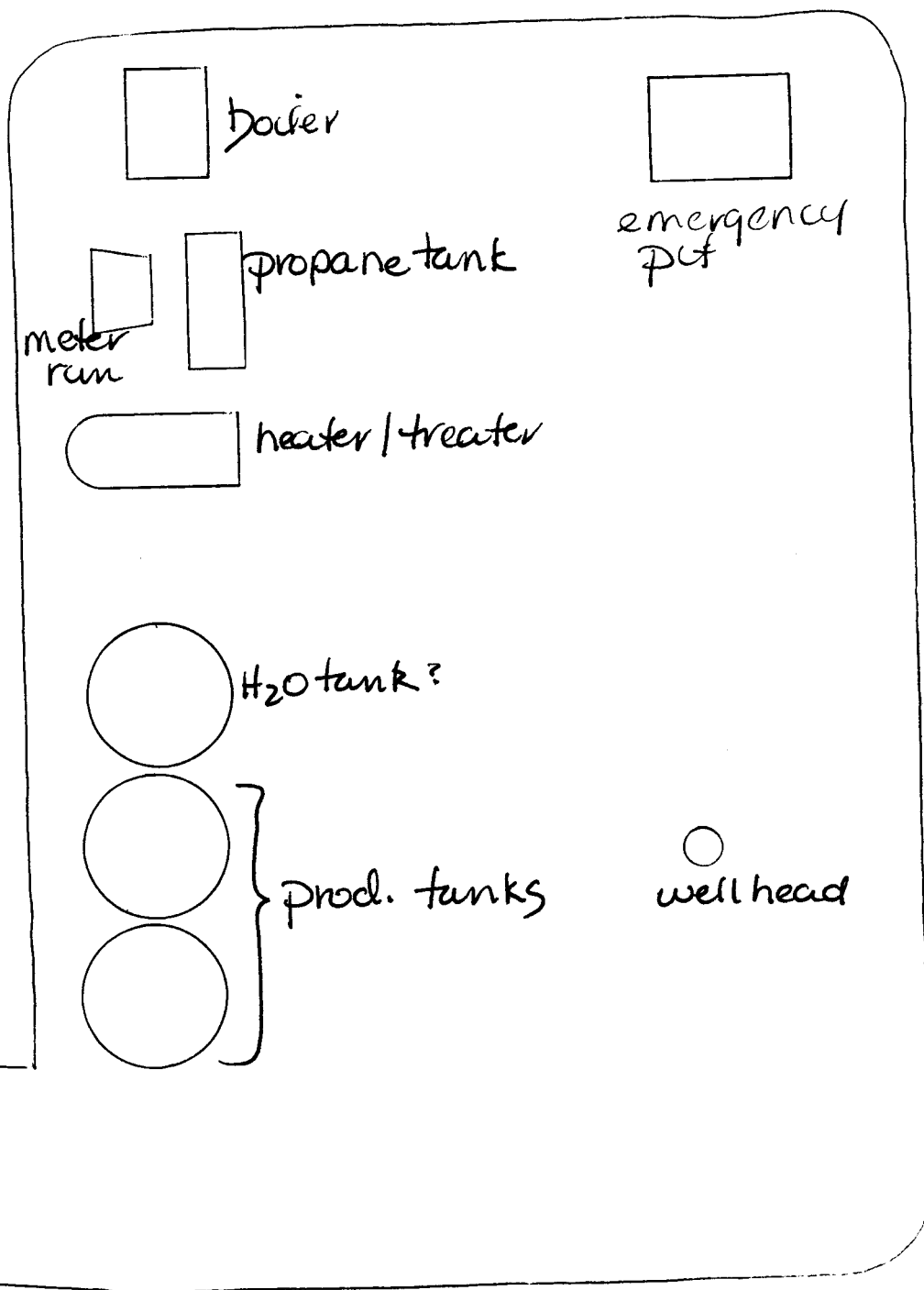
3- The Division shall receive notice of completion  
of the reserve pit construction in order to allow  
inspection of fluids in the pit.

0218T



Quinex-Bowen-Bastain 1-14A1  
Sec 14, T1S, R1W

Grubly 12/1/88





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 31, 1986

John D. Chasel, DBA Quinex Energy  
2285 Lucky John Drive  
Park City, Utah 84060

Gentlemen:

Re: Well No. Quinex-Chasel-Bowen 1-14A1 - NW SW Sec. 14, T. 1S, R. 1W  
2540' FSL, 1290' FWL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 131-45 dated November 30, 1982 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Reserve pit shall be lined with a commercial plastic liner of at least 12 mil thickness and shall be underlaid with bentonite at a minimum concentration of 4 lbs. per square foot.
3. The Division shall receive notice of completion of the reserve pit construction in order to allow inspection prior to placing fluids in the pit.
4. Natural drainages or irrigation canals shall be diverted or culverts installed to prevent any influent to or effluent from the well location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.

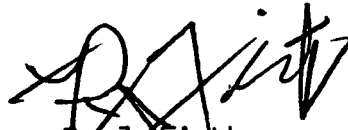
Page 2

John D. Chasel DBA Quinex Energy  
Well No. Quinex-Chasel-Bowen 1-14A1  
March 31, 1986

3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31713.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson

8159T

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.  FEE 021219	
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4527 SOUTH 2300 EAST SUITE #106 SALT LAKE CITY UT 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2030' FWL & 398' <sup>FSL</sup> <del>NSL</del> Sec. 14, T1S, R1W		8. FARM OR LEASE NAME BOWEN-BASTIAN	
14. PERMIT NO. 43-047-31713		9. WELL NO. #1-14A-1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5610' GR		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW <sup>1</sup> / <sub>4</sub> , Sec. 14, T1S, R1W	
		12. COUNTY OR PARISH Uintah	13. STATE UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Location change &amp; new survey</u> <input checked="" type="checkbox"/>	

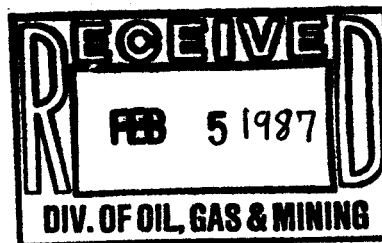
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The operator, Quinex Energy is submitting a change in the well location for the proposed Quinex Bowen-Bastian #1-14A-1 previously known as the Quinex <sup>Chasel Bowen</sup> ~~CMS 2-14A-1~~ approved March 31, 1986. The new survey plat dated; 12-9-86; by Clinton S. Peatross reflects this change. Please accept this location plat and the 12-9-86 plat as the corrected new location.

Attached is a copy of the Designation of Operator from John D. Chasel DBA, Chasel Energy.

CONFIDENTIAL



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 2-3-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 2-10-87

BY [Signature]

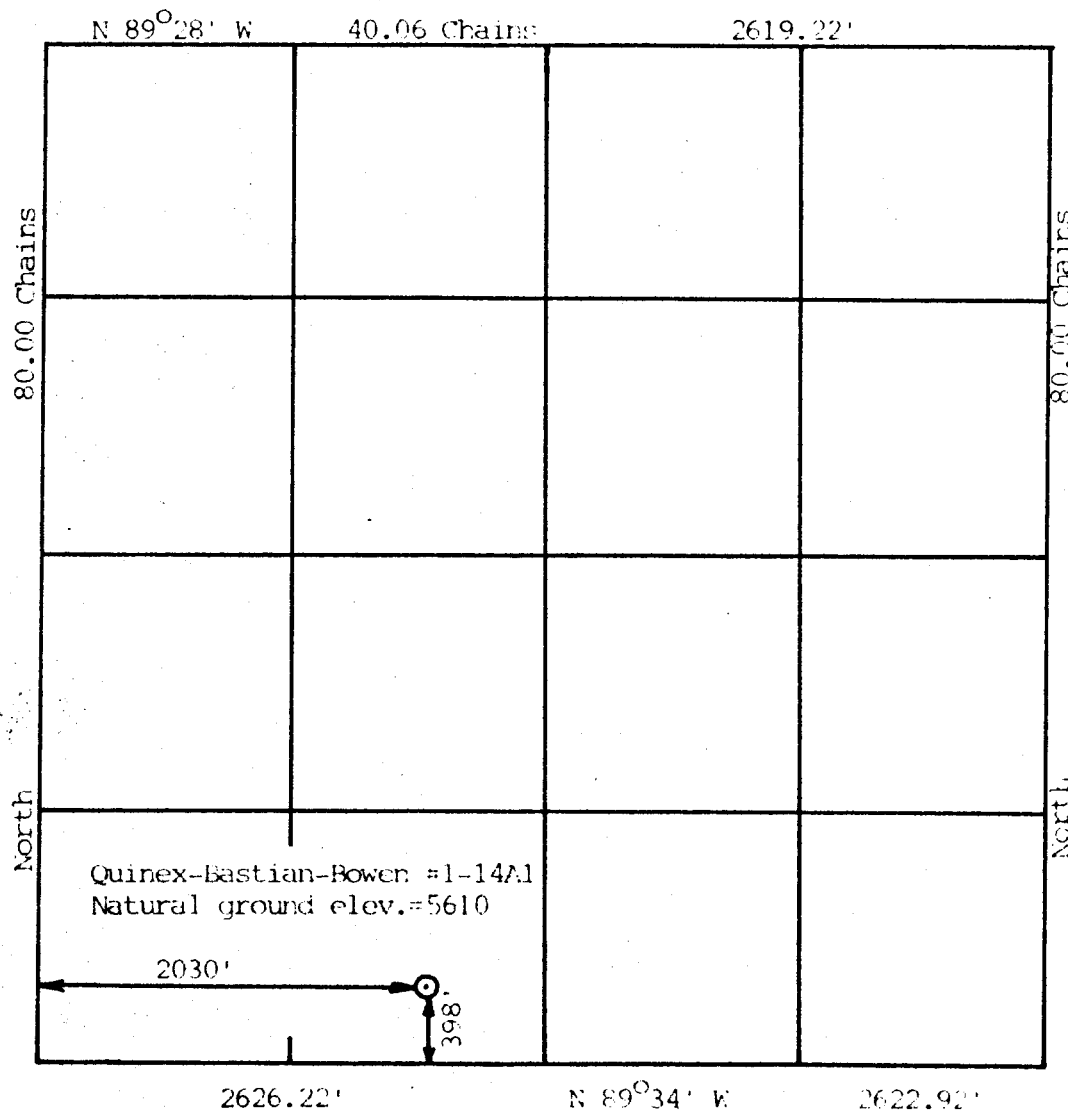
WELL SPACING: 131-45

\*See Instructions on Reverse Side

SECTION 14  
TOWNSHIP 1 SOUTH, RANGE 1 WEST  
UINTAH SPECIAL MERIDIAN  
UINTAH COUNTY, UTAH

QUINEX ENERGY CO.

WELL LOCATION: S.E. 1/4, S.W. 1/4



CONFIDENTIAL

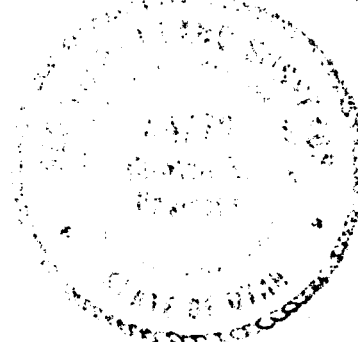
SCALE 1"=1000'

SURVYOR'S CERTIFICATE

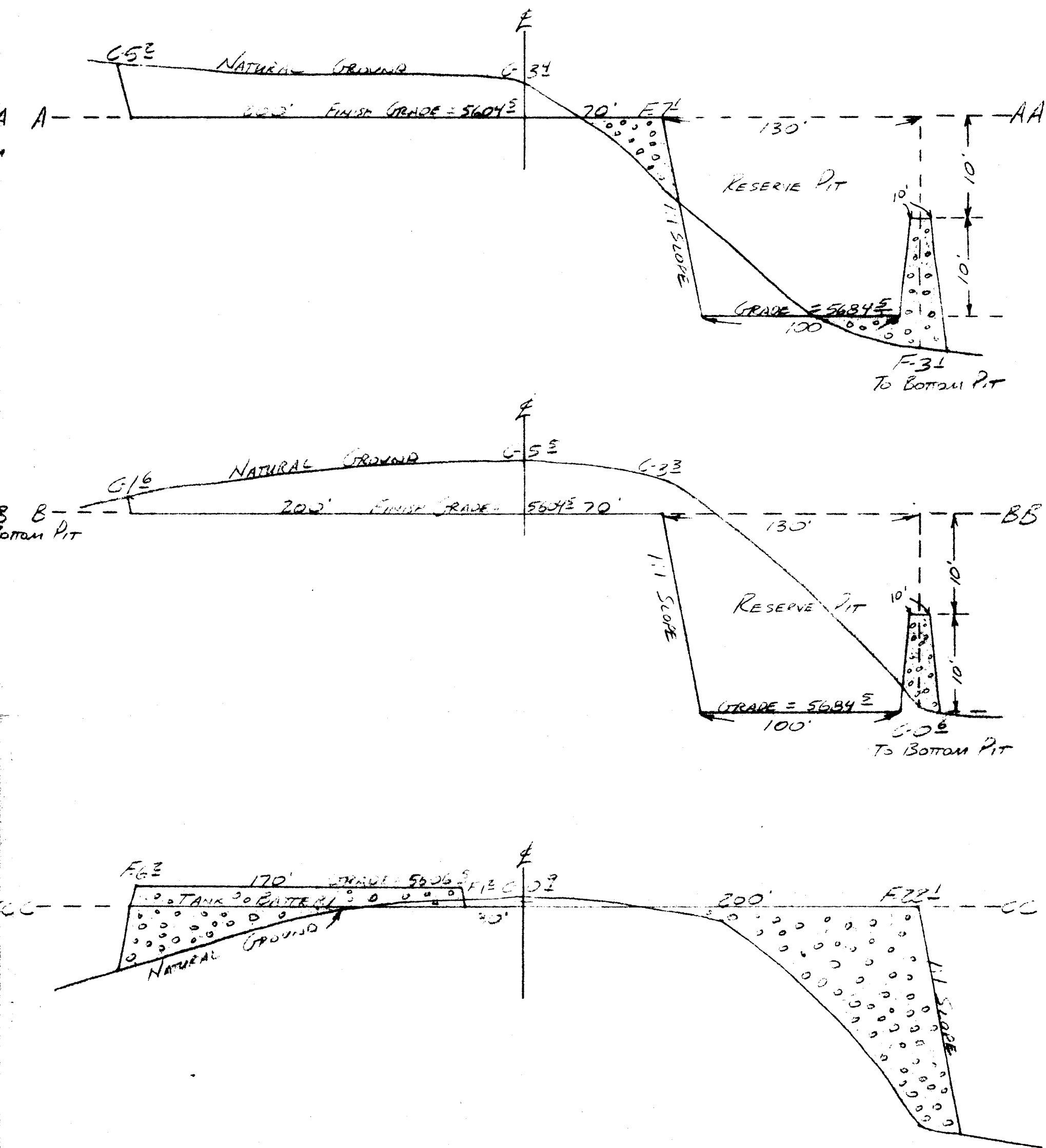
I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

12/9/86  
Date

Clinton S. Peatross  
Clinton S. Peatross  
License No. 4779 (Utah)



Section data obtained from G.L.O. plat.  
Section corners determined from fence line intersections.  
Job # 327



1000 CUBIC YARDS CUT ON PAD  
 1000 CUBIC YARDS FILL ON PAD  
 1000 CUBIC YARDS CUT IN PIT  
 1000 CUBIC YARDS FILL IN PIT  
 1000 CUBIC YARDS FILL ON  
 TANK BATTERY  
 T OF MINOR ROAD IMPROVEMENTS



12/12/86

JOB #327

PREPARED FOR  
 QUINEX ENERGY  
 ZION'S BANK BLDG. ROOSEVELT, UTAH 84066

QUINEX - BASTIAN - BOWEN #1-14A  
 2030' F.W.L., 398' F.S.L.; S.E. 1/4, S.W. 1/4, SECTION 14  
 T.15., R.1W., U.S.M., UTAH COUNTY, UTAH

PREPARED BY  
**PEATROSS LAND SURVEYS**  
 REGISTERED LAND SURVEYORS  
 P.O. BOX 271

JOB #327

QUINEX ENERGY

DIVISION OF OIL, GAS AND MINING

033105

SPUDDING INFORMATION

API #43-047-31713

NAME OF COMPANY: QUINEX ENERGY

WELL NAME: BOWAN BASTIAN 1-14A1

SECTION NW SW 14 TOWNSHIP 1S RANGE 1W COUNTY Uintah

DRILLING CONTRACTOR Benco

RIG #

SPUDDED: DATE 3-24-87

TIME 9:00 AM

How Dry Hole Digger

DRILLING WILL COMMENCE 3-28-87 - 1:30 AM - Grace Rig #182

REPORTED BY Louis Wells

TELEPHONE # 278-8100

DATE 3-30-87 SIGNED AS



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

*file*  
Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Robert L. Morgan, State Engineer

Eastern Area • State/County Building • 152 E. 100 North • Vernal, UT 84078-2110 • 801-789-3714

March 18, 1987

**RECEIVED**  
MAR 31 1987

DIVISION OF  
OIL, GAS & MINING

*QUINEX*

Elvin D. Bastian  
Neola, Utah 84053

RE: Temporary Change t14260

Dear Mr. Bastian:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

*Robert L. Morgan* P.E.

for Robert L. Morgan, P.E.  
State Engineer

RLM:RWL/1n

cc: Quinex Energy Corp.  
Roosevelt, Utah 84066

Enclosure



030703

+ 14260

+ 62348

APPLICATION NO.

DISTRIBUTION SYSTEM

# Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Utah

March 14

1987

Place

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Application A727 43-3047  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Dry Gulch Irrigation
- The name of the person making this application is Elvin D. Bastian
- The post office address of the applicant is Neola, Utah 84066

## PAST USE OF WATER

- The flow of water which has been used in second feet is shares
- The quantity of water which has been used in acre feet is shares
- The water has been used each year from April 1 to Oct 15 incl.  
(Month) (Day) (Month) (Day)
- The water has been stored each year from March 1st to March 1st incl.  
(Month) (Day) (Month) (Day)
- The direct source of supply is Uintah River in Uintah County.
- The water has been diverted into Uintah ditch canal at a point located Section 25 Township 1 north Range 1 west U.S.M. into the Blackhawk lateral
- The water involved has been used for the following purpose: agriculture

Section 14 T1S R1W USM

Total

acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

## THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is 2.0
- The quantity of water to be changed in acre-feet is 2.0
- The water will be diverted into the T1S R1W North 1040 ft East 360 ft from ditch canal at a point located section 11 and 14  
S1/4 Cor. Sec. 14, T1S, R1W, USM
- The change will be made from March 28, 19 87, to August 30, 19 87  
(Period must not exceed one year)
- The reasons for the change are water is currently stored in owners pond in the  
of Sec 14 Water is to be used for oil well drilling in same section.
- The water involved herein has heretofore been temporarily changed \_\_\_\_\_ years prior to this application.

(List years change has been made)

- The water involved is to be used for the following purpose: oil well drilling  
and completion on the Bowen-Bastian in section 14 T1S R1W USM Oil.  
SW 1/4 SE 1/4 Sec. 14, T1S, R1W, USM Total 43.047-31.713 acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

## EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Elvin D. Bastian

Signature of Applicant

QUINEX

# RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$5.00. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer  
State Capitol Building  
Salt Lake City, Utah

## STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

- Change Application No. .... (River System)
1. .... Application received by Water Commissioner ..... (Name of Commissioner)
- Recommendation of Commissioner .....
2. March 16, 1987 Application received over counter by mail in State Engineer's Office by 7/15
3. .... Fee for filing application, \$7.50, received by ..... ; Rec. No. ....
4. .... Application returned, with letter, to ..... , for correction.
5. .... Corrected application resubmitted over counter by mail to State Engineer's Office.
6. .... Fee for investigation requested \$.....
7. .... Fee for investigation \$..... , received by ..... : Rec. No. ....
8. .... Investigation made by ..... ; Recommendations: .....
9. .... Fee for giving notice requested \$.....
10. .... Fee for giving notice \$..... , received by ..... : Rec. No. ....
11. .... Application approved for advertising by publication mail by .....
12. .... Notice published in .....
13. .... Notice of pending change application mailed to interested parties by ..... as follows: .....
14. .... Change application protested by ..... (Date Received and Name) .....
15. .... Hearing set for ..... at .....
16. March 16, 1987 Application recommended for rejection approval by 7/15
17. March 16, 1987 Change Application rejected approved and returned to RWZ

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. ....
2. ....
3. ....

Robert L. Morgan for  
Robert L. Morgan, P.E. State Engineer

DRY GULCH IRRIGATION CO.

TO WHO IT MAY CONCERN:

This letter is written to give our permission for Elvin D. Bastian to use water in Section 14 T1S R1W U.S.M. Uintah County, Utah, from water shares under the name of DRY GULCH IRRIGATION COMPANY. The water was diverted into a large pond in section 14 T1S R1W during the 1986 year. Water will be pumped to well site location about 1,000 feet south of the pond in the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of said section.

Ronald Duncan

Date Mar 14-1987

040202

 STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS

 (Do not use this form for proposals to drill or to deepen or plug a well on a different reserve.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

 OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

QUINEX ENERGY CORPORATION

 DIVISION OF  
 OIL, GAS & MINING

3. ADDRESS OF OPERATOR

4527 South 2300 East Suite #106 SLC, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

2030' FWL and 398' FSL Sec. 14, T1S, R1W, U.S.B.M.

14. PERMIT NO.

43-047-31713

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5610 GR

5634 K.B.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bowen-Bastian

9. WELL NO.

#1-14

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW $\frac{1}{4}$  Sec. 14, T1S, R1W

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

☐  
☐  
☐  
☐

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Report of Well Spud

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☒

 (NOTE: Report results of multiple completion on Well  
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Bowen-Bastian #1-14 has been spudded. Dry hole spud: 3-20-87

Benco Drilling, drilled a 30" hole to 35'; 3-21-87 drilled another 36' T.D. 66 feet, then set 66' of 22" conductor and cemented with 190 sks of class "G" cement with returns to surface. 3-24-87 Grace Drilling moved in Rig #182 and rigged up same, the well drilled out from under 22" conductor starting at 1:30 am March 28, 1987 with a 14 3/4" surface hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# CONFIDENTIAL

## QUINEX ENERGY CORPORATION

### POWEN-BASTIAN 1-14A1

### PERFORATING SCHEDULE

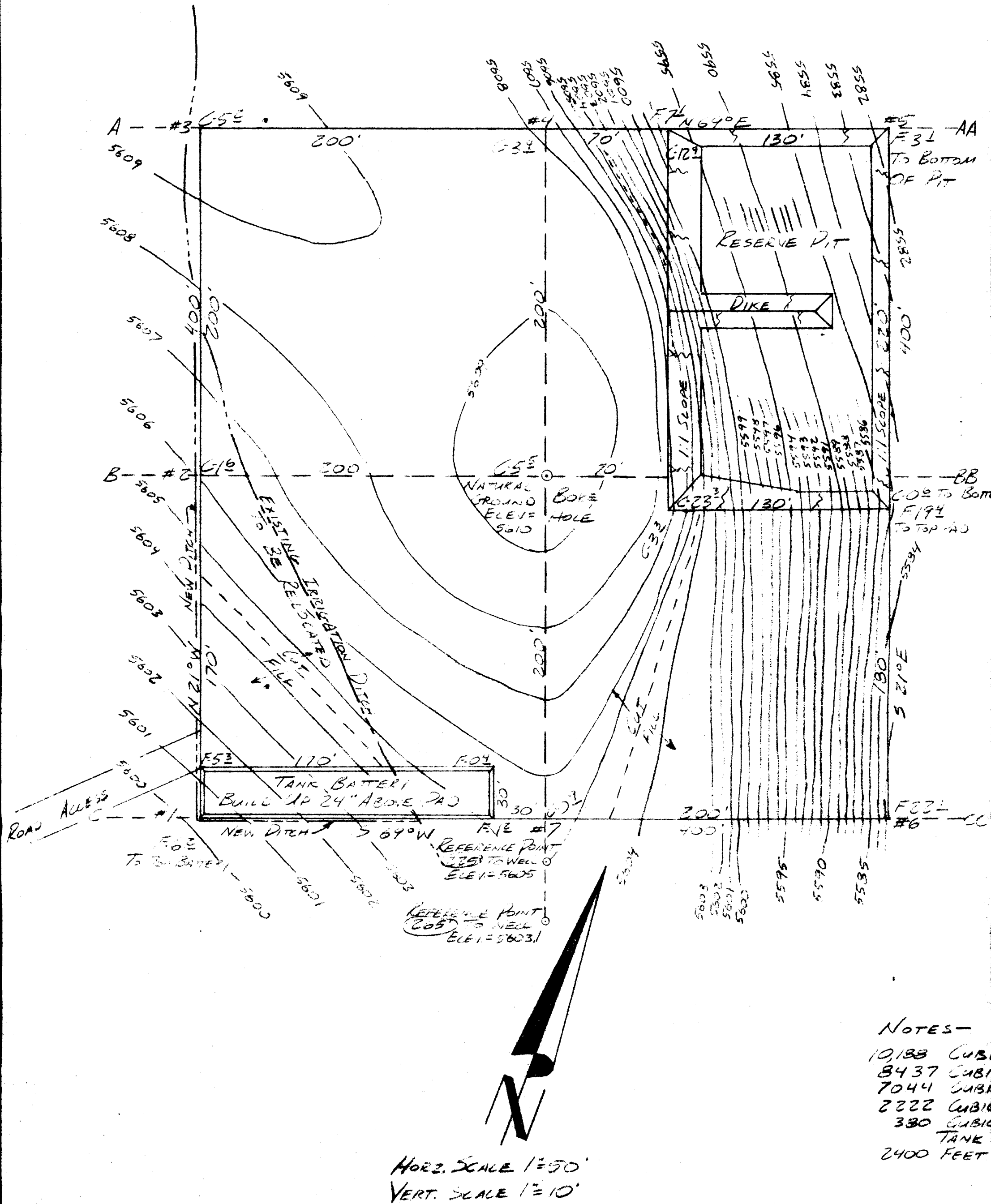
The following perforations have been selected for the Quinex Energy Corporation Bowen-Bastian 1-14A1 well. All perforations were selected and should be correlated to the GammaRay log on the Compensated Neutron-Formation Density Log. Perforations will be 3 holes per foot, except for the zones marked with a \* where 2 shots per foot will be programmed. We will be using a 23 gram shot with a diameter of .39 inches on all shot runs.

The guns will be designed so that each 3 shot per foot gun will have a 120 degree orientation between shots and the 2 shot per foot be oriented 90 degrees between shots.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
* 1	14003, 005, 007, 009	12
* 2	13594, 596, 598, 604, 606	10
3	13565, 566, 567, 568, 569, 571, 573	21
4	13460, 462, 464, 466, 468	15
5	13429, 431, 433	9
6	13175, 177, 179, 181, 183, 185	18
7	13136, 138, 143, 145	12
* 8	13016, 018, 020, 022, 024, 025	12
9	12980, 982, 984, 985, 986, 988	18
* 10	12956, 958, 960, 962	8
11	12921, 923, 925, 927, 929	15
12	12878, 880, 882, 884, 886, 888	18
13	12848, 850, 852, 854	12
14	12816, 818, 820, 822, 823, 827, 829	21
15	12764, 766, 768	9
16	12742, 744, 746, 748	12
17	12709, 010, 711, 712, 713, 719, 720, 721, 722, 724	30

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
18	12597, 699, 701, 703	12
19	12614, 615, 616, 617, 618, 619, 620	21
20	12571, 573, 575, 577,	12
21	12526, 528, 530, 532	12
22	12499, 500, 502, 512	12
23	12470, 472, 478, 480, 482	15
24	12432, 434, 436, 438	12
25	12368, 370	6
<u>TOTAL NUMBER SHOTS</u>		353

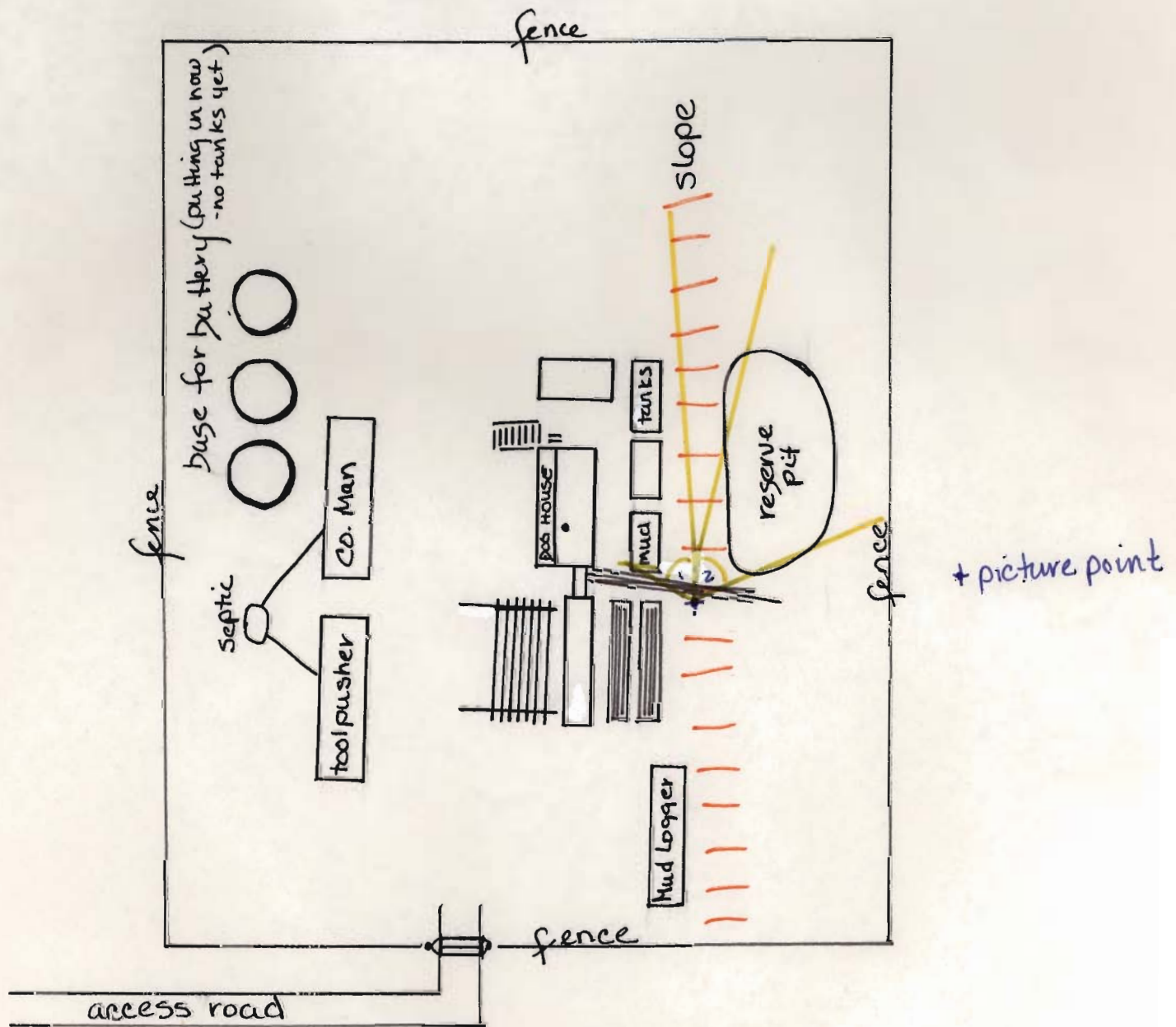
CONFIDENTIAL



NOTES—

10,188 CUBIC  
8437 CUBIC  
7044 CUBIC  
2222 CUBIC  
380 CUBIC  
TANK  
2400 FEET

N



Quinex Energy  
Bowen Bastian 1-14 A1  
NWSW 14 T1S, R1W  
Uintah County, Utah

Carol Kirby

6 May 87



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved,  
Budget Bureau No. 42-R0355.

14

WELL COMPLETION OR RECOMPLETION				RECEIVED JUN 15 1988		5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>						Bowen	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Quinex Energy Corporation				DIVISION OF OIL, GAS & MINING		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 4527 South 2300 East, Suite 106, Salt Lake City, Utah 84117						8. FARM OR LEASE NAME Bowen Bastian	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface: 2030' FWL & 398' FSL Section 14 At top prod. interval reported below: Same At total depth: Same						9. WELL NO. Bowen Bastian 1-14	
14. PERMIT NO. 43,047-31713				2-10-87		10. FIELD AND POOL, OR WILDCAT Bluebell	
15. DATE SPUDDED March 3, 87				16. DATE T.D. REACHED May 27, 87		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA SE 1/4 NW 1/4 SW 1/4 Sec 14 T1S R1W	
17. DATE COMPL. (Ready to prod.) July 16, 1987				18. ELEVATIONS (DT, RB, RT, GR, ETC.) 5610 GR, 5634 KB		12. COUNTY OR PARISH Uintah	
19. ELEV. CASINGHEAD 5						13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 14,055				21. PLUG BACK T.D., MD & TVD 13,982		22. IF MULTIPLE COMPLEMENTS, HOW MANY? Five (5)	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle & Lower Wasatch Zone 14,025 up to 12,363'				24. INTERVALS DRILLED BY S. to T.D.		25. WAS DIRECTIONAL SURVEY MADE None	
26. TYPE ELECTRIC AND OTHER LOGS RUN Eng & Mud Log, Schlum. DSI, DIL, GR, NGTL, CnFDL & Cyberlook Log				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOPE SIZE	
10 3/4		40.5		1989'		14 3/4"	
7 5/8		26.4/29.7		10,779.9		9 7/8"	
5 1/2		20#		3478.		6 3/4"	
						CEMENTING RECORD	
						1000 sks, Lite 200 sks "H"	
						500 sks, Lite 250 sks "H"	
						615 sks "H" 35% SF	
						AMOUNT FILLED	
						None	
						None	
						None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		12,250'		12,250			
N-80							
31. PERFORATION RECORD (Interval, size and number)							
See attached sheet							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
14,000-12,532'				15,000 gal. 15 KCL			
Sept. 16, 1987				230 SCF N2 7/8' diviter			
				balls, SLP, 5600 AVE IND. Rate			
				8.5 barrels P.M.			
33. PRODUCTION							
DATE FIRST PRODUCTION July 16, 1987		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST July 16, 87		HOURS TESTED 24		CHOKE SIZE 22/64		FROD. N. FOR TEST PERIOD 422	
						OIL—BBL. 422	
						GAS—MCF. 200	
						WATER—BBL. 11	
						OIL GRAVITY-API (CORR.) 420	
FLOW. TUBING PRESS. 200 psi		CASING PRESSURE 100		CALCULATED 24-HOUR RATE 422		GAS—MCF. 280	
						WATER—BBL. 11	
						OIL GRAVITY-API (CORR.) 420	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) GAS SOLD TO DRANCO GAS						TEST WITNESSED BY H.J. Payne/ P.A. Wells	
35. LIST OF ATTACHMENTS Log's Perfs.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

TITLE

DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

COMPANY: Quincy Energy UT ACCOUNT # N 9995 SUSPENSE DATE: 6.22-88  
WELL NAME: Quincy Bowen-Custian  
1-14A1

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Louis Wells  
CONTACT TELEPHONE NO.: 278-8100

API #: 43-047-31713

SEC, TWP, RNG: 14, 15 1W

SUBJECT: Well completion report

(Use attachments if necessary)

RESULTS: Well producing. Will send WCR

(Use attachments if necessary)

CONTACTED BY: A. Sollier

DATE: 6/8/88

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
AUG 02 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2030' FWL & 398' FSL, Section 14, T1S, R1W, USB & M		8. FARM OR LEASE NAME Bowen Bastian
14. PERMIT NO. 43-047-31713		9. WELL NO. #1-14
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5610' / KB 5634'		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$ , Sec. 14, T1S, R1W
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Notice of Gas Venting <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On or about 7/21/90 Gary Williams Energy had an explosion at their Wasatch Gas Plant. Due to the explosion of the plant we are unable to make gas deliveries and found it necessary to vent our gas.

The Gas Plant should be back on line within a month and normal deliveries of gas will resume.

OIL AND GAS	
DFN	RJF
JPB <input checked="" type="checkbox"/>	GLH
DIS	SLS
2- DME	
3- MICROFILM <input checked="" type="checkbox"/>	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Debra L. Snow

TITLE Vice-President

DATE August 1, 1990

(This space for Federal or State office use)

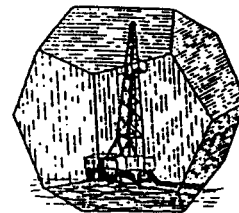
APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-16-90

\*See Instructions on Reverse Side



## QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Ref: Quinex Energy Corporation

- ✓Malnar Pike 1-17, API No. 43-047-31714
- ✓Sam Houston 24-4, API No. 43-047-31653
- ✓Leslie Taylor 24-5, API No. 43-047-31828
- ✓CMS 1-13A1, API No. 43-047-31711
- Einerson 1-4B1E, API No. 43-047-31940
- ✓Allred 2-32A1E, API No. 43-047-31889
- JDC Redcap 30-4, API No. 43-047-31591
- ✓Chasel Sprouse 1-18, API No. 43-047-31695
- Merlene 2-36A3, API No. 43-013-31247
- ✓Bowen-Bastian 1-14A1, API No. 43-047-31713 *Sec. 14 15 1W*
- Uinta-Sam 28-2R, API No. 43-047-30127

RECEIVED

NOV 16 1992

DIVISION OF  
OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

Sincerely,

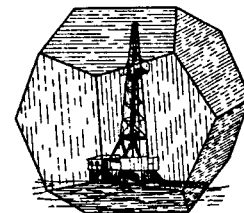
*DeForrest Smouse*

DeForrest Smouse,  
Vice President, Quinex Energy

RECEIVED

NOV 18 1992

DIVISION OF  
OIL GAS & MINING



## QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Ref: Quinex Energy Corporation  
Malnar Pike 1-17, API No. 43-047-31714  
Sam Houston 24-4, API No. 43-047-31653  
Leslie Taylor 24-5, API No. 43-047-31828  
CMS 1-13A1, API No. 43-047-31711  
Einerson 1-4B1E, API No. 43-047-31940  
Allred 2-32A1E, API No. 43-047-31889  
JDC Redcap 30-4, API No. 43-047-31591  
Chasel Sprouse 1-18, API No. 43-047-31695  
Merlene 2-36A3, API No. 43-013-31247  
**Bowen-Bastian 1-14A1, API No. 43-047-31713**  
Uinta-Sam 28-2R, API No. 43-047-30127

RECEIVED

NOV 16 1992

DIVISION OF  
OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

Sincerely,

DeForrest Smouse,  
Vice President, Quinex Energy

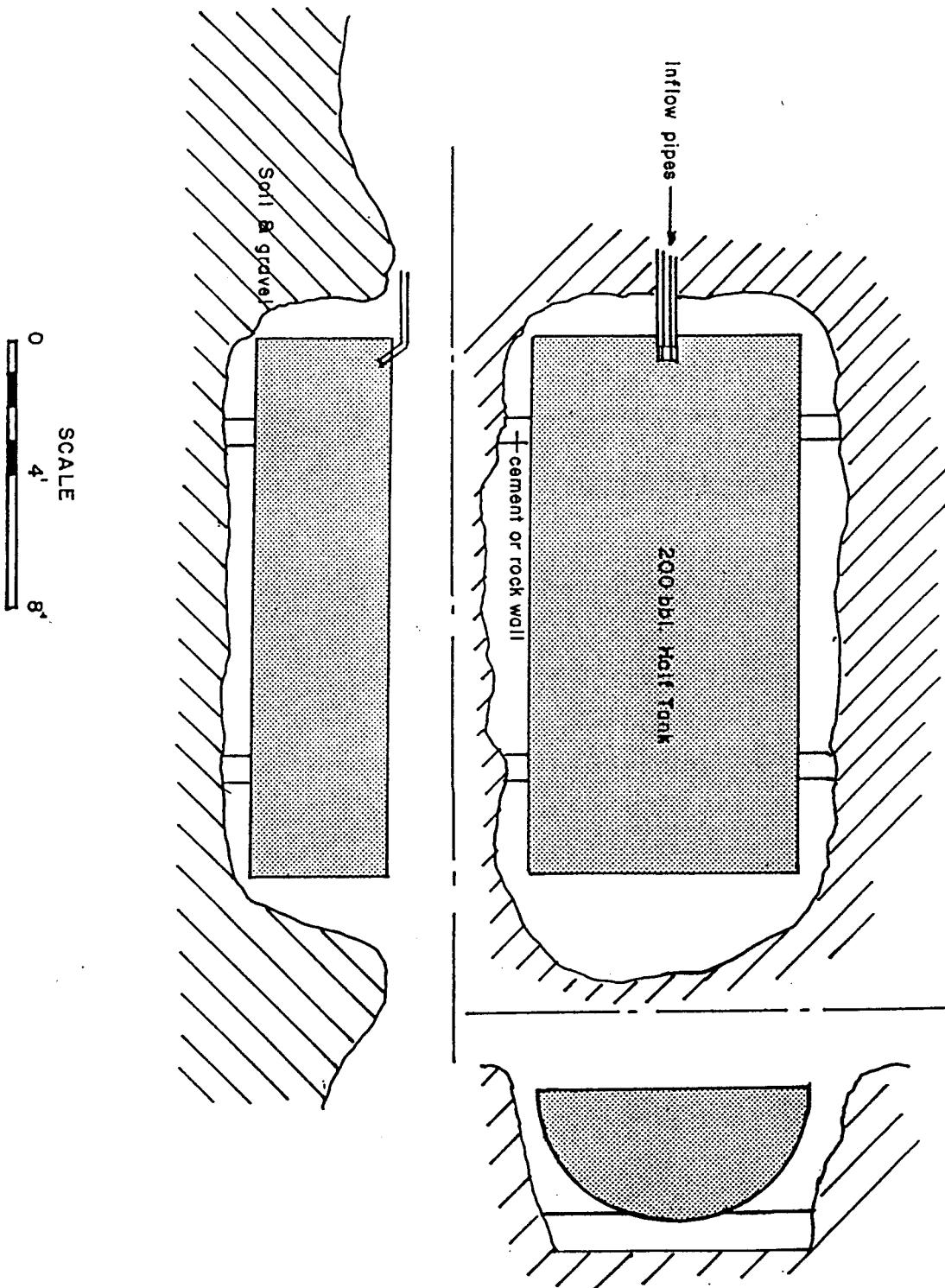
RECEIVED

NOV 18 1992

DIVISION OF  
OIL GAS & MINING

QUINEX ENERGY CORPORATION

# OVERFLOW TANK PLAN



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Bountiful, Utah 84010 #300 (801) 292-3800

4. Location of Well

Footages: 2030' FWL, 398' FSL

QQ, Sec., T., R., M.: SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Section 14, T1S, R1W

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

BOWEN BASTIAN #1-14A1

9. API Well Number:

43-047-31713

10. Field and Pool, or Wildcat:

BLUEBELL

County: UINTAH

State: UTAH

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                 | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                               | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>NOTICE OF GAS VENTING</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On or about 10/15/94 Gary Williams Energy Corporation had an explosion at their Montwell Gas Plant. Due to the explosion we were unable to make gas deliveries or purchase dry gas for well operations. Quinex Energy Corporation was forced to burn wet gas and to vent excess gas.

The gas plant status has not been released and the date of re-opening purchase lines should occur within the month.

OCT 20 1994

13.

Name & Signature: DeForrest Smouse Title: President Date: 10/18/94

(This space for State use only)



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

March 23, 1995

DeForrest Smouse  
Quinex Energy Corporation  
465 South 200 West, Suite 300  
Bountiful, Utah 84010

Re: Unlined Pits in the Bluebell Field

Dear Mr. Smouse:

On February 15, 1995, a field inspection was conducted on your properties in the Bluebell field. It was noted at this inspection that the following nine well locations still have unlined emergency pits.

Sam Houston 24-41A  
State 1-4B1E  
Leslie Taylor 24-5  
Bowen Bastian 1-14  
CMS 1-13A1  
Chasel Sprouse 1-18  
Allred 2-32A1E  
Malner Pike 1-17A1E  
John 2-7B2

Enclosed is a copy of a letter submitted by your company which stated that tank installation on these locations would be completed by January 1, 1994.

The Division requests that Quinex Energy Corporation submit a time frame for completion of the tank installation within 10 days of receipt of this letter.

If you have any questions please call me at (801)538-5340.

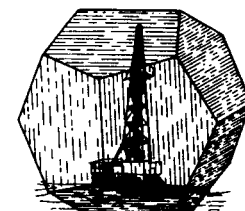
Sincerely,

Dan Jarvis  
UIC Geologist

Enclosure







## QUINEX ENERGY CORPORATION

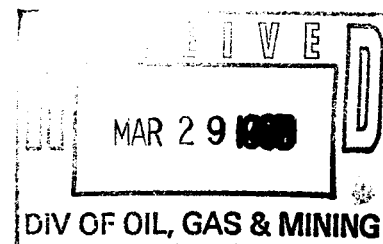
465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

March 28, 1995

State of Utah  
Division of Oil Gas and Mining  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Attn: Dan Jarvis

Dear Mr. Jarvis:



Reference your letter of March 23, 1995. Quinex Energy would like to amend its proposal to place steel tanks in the emergency pits, and follow the standard practice of the industry in the Greater Altamont-Bluebell Field by the following procedure to remediate the emergency pits:

1. Collect a sample of material from emergency pit, to be sampled for TPH (total petroleum hydrocarbon) content.
2. Obtain from location, mixture of oil stained soil containing natural occurring bacteria, and add to emergency pit, composting same with straw, appropriate nitrate and soil from location.
3. After bacterial remediation of the stained soil in the pits, line the pits with black plastic of proper thickness. Anchoring same with sufficient load to prevent disruption of the seal in the renovated emergency pits.

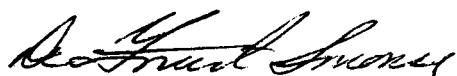
It is proposed to follow the procedure on the following wells:

Sam Houston 24-4  
State 1-4B1E  
Leslie Taylor 24-5  
~~Sam Houston 24-5~~  
CMS 1-13A1  
Chasel Sprouse 1-18  
Allred 2-32A1E  
Malnar Pike 1-17A1E

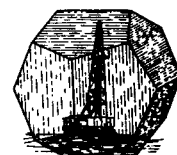
Quinex Energy should be able to complete the bio-remediation

and lining of the pits on or before 1 October 1995.

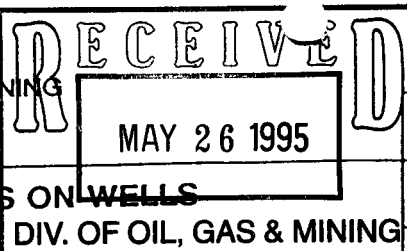
Sincerely:

A handwritten signature in cursive script, appearing to read "DeForrest Smouse".

DeForrest Smouse  
President



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS  
DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: FEE
2. Name of Operator: QUINEX ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name: FEE
3. Address and Telephone Number: 465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010 (801) 292-3800		7. Unit Agreement Name: BOWEN BASTIAN
4. Location of Well Footages: 2030' FWL, 398' FSL, Section 14, T1S, R1W		8. Well Name and Number: BOWEN BASTIAN #1-14A1
QQ, Sec., T., R., M.:		9. API Well Number: 43-047-31713
		10. Field and Pool, or Wildcat: BLUEBELL
		County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>September 5, 1994</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

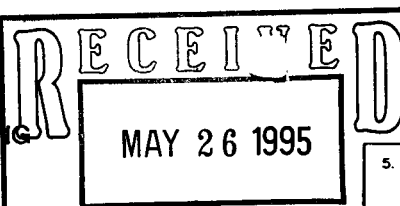
August 31 to September 5, 1994

Swab well down, retrieve standing valve, run blanking sleeve. Swab formation. Pumped 1500 gallons 15% HCl with 8# NT36, 3# FRA-3 and 100# soda ash, using NOWSCAM continuous tubing. Covered perms from 12,661' to 13,784'. Swab back acid water, replaced standing valve and returned to pump.

13. Name & Signature: DeForrest Smouse Title: President Date: 5/23/95

(This space for State use only)

*Sparks  
tax credit.*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS, GAS &amp; MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

(801) 292-3800  
465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010

4. Location of Well

Footages: 2030' FWL, 398' FSL, Section 14, T1S, R1W

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

FEE

Indian, Allottee or Tribe Name:

FEE

7. Unit Agreement Name:

BOWEN BASTIAN

8. Well Name and Number:

BOWEN BASTIAN #1-14A1

9. API Well Number:

43-047-31713

10. Field and Pool, or Wildcat:

BLUEBELL

County: UINTAH

State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recompletion  
☐ Conversion to Injection ☐ Shoot or Acidize  
☐ Fracture Treat ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Shoot or Acidize  
☐ Conversion to Injection ☐ Vent or Flare  
☐ Fracture Treat ☐ Water Shut-Off  
☒ Other \_\_\_\_\_ Swab

Date of work completion July 23, 1994

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

July 23, 1994

Swab well down, replace standing valve with blanking sleeve. Pumped 75 barrels condensate.

13.

Name & Signature: DeForrest Smouse

DeForrest Smouse

Title:

President

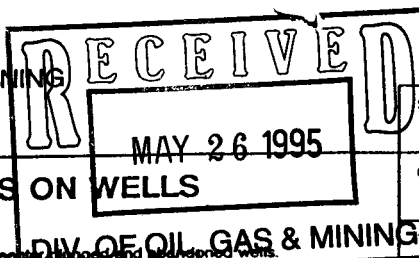
Date:

5/23/95

(This space for State use only)

5/23/95  
Tax Credit

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to recomplete plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: FEE
2. Name of Operator: QUINEX ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name: FEE
3. Address and Telephone Number: 465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010		7. Unit Agreement Name: FEE
4. Location of Well Footages: 2030' FWL 398' FSL QQ, Sec., T., R., M.: SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 14, T1S, R1W		8. Well Name and Number: BOWEN BASTIAN #1-14A1
		9. API Well Number: 43-047-31711
		10. Field and Pool, or Wildcat: BLUEBELL
		County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Swab</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>May 21, 1995</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

May 16-21, 1995

Swab well down. Pumped 1500 gallons 15% HCl with 11 gallons HAI81M, 23 gallons FE1A, 6 gallons low surf-357, 100# A34, 50 7/8" x 1.3 spec gravity ball sealers. 700# KCl and 15 gallons LP55. Displaced with 71 barrels super run KCl water. Maximum pressure 3100#. Average rate 4 barrels per minute. ISIP 2000#, dropped off to 0# in 3 minutes. Swabbed back acid water. Put back on pump.

13. Name & Signature: DeForrest Smouse Title: President Date: 5/23/95

(This space for State use only)

Tax Credit  
3/1/96

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Bountiful, Utah 84010

4. Location of Well

Footages: 2030' FWL, 398' FSL,

QQ, Sec., T., R., M.: SE $\frac{1}{4}$ , SW $\frac{1}{4}$ , Sec. 14, T1S, R1W. USM

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

FEE

7. Unit Agreement Name:

Bowen Bastian

8. Well Name and Number:

Bowen Bastian 1-14A1

9. API Well Number:

43-047-31713

10. Field and Pool, or Wildcat:

BLUEBELL

County: UINTAH

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                                    | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Swab well, Treat same w/100 bbl con.</u> |   |

Date of work completion 27 September 1996

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

September 24-27, 1996

Swab well down. Pull standing valve. Set blanking sleeve. Swab on formation until equalized. Pump 100 bbl. condensate w/ chemicals.

13.

Name & Signature: *Robert L. Smith*

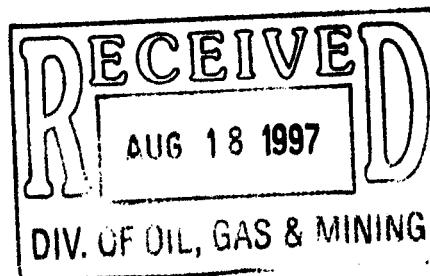
Title: President

Date: 8/13/97

(This space for State use only)

*NO tax credit denied - 9/97.*

(See Instructions on Reverse Side)



**QUINEX ENERGY CORPORATION**  
**BOWEN BASTIAN 1-14A1**  
API No. 43-047-31713  
SE ¼, SW ¼, Section 14, T 1 S, R 1 W  
**PROPOSED PERFORATIONS**

Quinex Energy Corp. has selected the following upper Wasatch and Lower Wasatch Transition Formations. Each zone will be shot with 3 shots per foot with a 120° deviation. The perforations will use 4" Power Pack shots correlated to the Compensated Neutron-Formation Density log.

<b><u>ZONE</u></b>	<b><u>DEPTH</u></b>	<b><u>No. PERFS</u></b>
<b><u>#10 add</u></b>	12,957, 59'	6
<b><u>#16 add</u></b>	12,743, 45, 47, 49, 50, 51, 52	21
<b><u>#17 add</u></b>	12,709, 11, 14, 21, 23, 25, 27'	21
<b>TW 1</b>	12,157, 58'	3
<b>TW 2</b>	12,080, 81, 82'	9
<b>TW 3</b>	12,068, 69, 70'	9
<b>TW 4</b>	12,058, 59, 60'	9
<b>TW 5</b>	11,832, 33, 34'	9
<b>TW 6</b>	11,817, 18, 19' 20'	12
<b>TW 7</b>	11,790, 92, 94, 96, 98, 800'	18
<b>TW 8</b>	11,485, 86, 87, 88, 89, 90'	18
<b>TW 9</b>	11,470, 71, 72'	9
<b>TW 10</b>	11,394, 95, 96, 97, 98'	15
<b>TW 11</b>	11,366, 67, 68, 69'	12
<b>TOTAL PERFORATIONS</b>		<b>171</b>

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>BOWEN</b>
2. NAME OF OPERATOR: <b>QUINEX ENERGY CORPORATION</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>FEE</b>
3. ADDRESS OF OPERATOR: 465 S. 200 W. BOUNTIFUL UT 84010		7. UNIT or CA AGREEMENT NAME: <b>FEE</b>
PHONE NUMBER: (801) 292-3800		8. WELL NAME and NUMBER: <b>BOWEN BASTIAN 1-14A1</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2030' FWL, 398' FSL, Section 14, T 1 S, R 1 W, USBM		9. API NUMBER: <b>43-047-31713</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL</b>

COUNTY: DUCHESNE

STATE: UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6/11 to 7/7/2005. TRIED TO PULL PACKER, COULD NOT. CUT OFF TUBING 20' ABOVE PUMP CAVITY. TESTED CASING & FOUND HOLE @ 1980'. SQUEEZED WITH 100 SKS CLASS G. (PUDDLE SQUEEZE). TRIED FISHING, UNABLE TO CATCH. WASHED OVER THEN MILLED OUT PACKER. PUSHED FISH TO BOTTOM @ 13,500'. PERFORATED FROM 11,366' TO 12,957' (See Attached schedule). Set 5 1/2" plug @ 13,000' & LOCK SET PACKER @ 11,212'. ACIDIZED WELL W/ 10,000 GAL HCI, 20 GAL CLAY STAY, 50 GAL HAI-85M 300 GAL LOSURF & 100# FE-1A. AVERAGE PRES. - 7500#, MAX PRES 8150 #, AVER RATE 9.1 BBL/MIN, MAX RATE 10.1 BBL/MIN. ISIP 4375 psi. LAID DOWN BOP, PICK UP TREE, AND PLACED WELL ON PUMP. RELEASED RIG

NAME (PLEASE PRINT) <u>DeForrest Smouse</u>	TITLE <u>President, Quinex Energy Corp</u>
SIGNATURE <u><i>De Forrest Smouse</i></u>	DATE <u>7/8/2005</u>

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

**RECEIVED**

**JUL 11 2005**

DIV. OF OIL, GAS & MINING



**QUINEX ENERGY CORPORATION**

**BOWEN BASTIAN 1-14A1**

API No. 43-047-31713

SE ¼, SW ¼, Section 14, T 1 S, R 1 W

**PROPOSED PERFORATIONS**

Quinex Energy Corp. has selected the following upper Wasatch and Lower Wasatch Transition Formations. Each zone will be shot with 3 shots per foot with a 120° deviation. The perforations will use 4" Power Pack shots correlated to the Compensated Neutron-Formation Density log.

<u>ZONE</u>	<u>DEPTH</u>	<u>No. PERFS</u>
<u>#10 add</u>	12,957, 59'	6
<u>#16 add</u>	12,743, 45, 47, 49, 50, 51, 52	21
<u>#17 add</u>	12,709, 11, 14, 21, 23, 25, 27'	21
TW 1	12,157, 58'	3
TW 2	12,080, 81, 82'	9
TW 3	12,068, 69, 70'	9
TW 4	12,058, 59, 60'	9
TW 5	11,832, 33, 34'	9
TW 6	11,817, 18, 19' 20'	12
TW 7	11,790, 92, 94, 96, 98, 800'	18
TW 8	11,485, 86, 87, 88, 89, 90'	18
TW 9	11,470, 71, 72'	9
TW 10	11,394, 95, 96, 97, 98'	15
TW 11	11,366, 67, 68, 69'	12
<b>TOTAL PERFORATIONS</b>		<b>171</b>

The #10, #16, #17 are added shots in zones already perforated. The Shots for these add on are in footage not previous perforated, ie: perfs are between previous perfs.

RECEIVED

JUL 11 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

**QUINEX ENERGY CORPORATION**

3. Address and Telephone Number:

**API465 South 200 West, Suite 300, Bountiful, Utah 84010**

4. Location of Well: 2030' FWL 398' FSL

Footages: **SE1/4 SW1/4 Section 14, T1S R1W**

Q.Q. Sec., T., R., M.:

5. Lease Designation and Serial Number:

**FEE**

6. If Indian, Allottee or Tribe Name

**FEE**

7. Unit Agreement Name,

**FEE**

8. Well Name and Number:

**BOWEN BASTIAN 1-14A1**

9. AP Well Number:

**API 43-047-31711**

10. Field and Pool, or Wildcat:

**BLUEBELL**

County: **Uintah**

State: **Utah**

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start **Started 6/9/05**

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |  |
|---|--|
| <input type="checkbox"/> Abandon *                            | <input type="checkbox"/> New Construction          |
| <input checked="" type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing      |
| <input type="checkbox"/> Change of Plans                      | <input checked="" type="checkbox"/> Reperforate    |
| <input type="checkbox"/> Convert to Injection                 | <input type="checkbox"/> Vent or Flare             |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input checked="" type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____               |  |

Date of work completion **7 July 2005**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Tripped tubing and went in hole to test for leak in 7 5/8" casing. Casing had considerable paraffin build-up requiring numerous trips w/ casing scraper, and pumped hot water to circulate it out of hole. Tripped in w/ Baker retrievable packer to search for leaks. Leak found at 1980'. Puddle Squeeze with 100 sks Class G cement. Shut in over weekend for cement to set. Drilled out cement while testing casing for leaks. Milled out FB-1 down to joint above packer. Fished for packer & would not move. Milled out packer & chased same to bottom. Perforated well 11366' to 12957' with 171 shots, see attached perforation sheet Picked up and set Baker 5 1/2" Baker lock set packer and set same at 11,212'. Acidized well with 10,000 gal 15% HCl with additives, Max. Pressure 8150#, Average Pressure 7,500#, Max Rate 10.1 bbl/min, Average Rate 9.1 bbl/min. ISIP- 4.75psi. decreasing to 1080 psi in 15 min. Commenced swabbing well, fluid level 5,000' and swabbed down to 7200'. Pressure on well next morning was 725#. Fluid level at 6300'. Bled pressure off and swabbed acid after pressure released. Swabbed on well and fluid level to 6300'. Released packer & tripped it to surface. Picked up 5 1/2" Baker FB-1 Packer And set it @ it @ 11,302' with pump cavity. Rigged down BOPS and picked up tree. Released workover rig, Ran pump & placed well back on production.

13

Name & Signature:

*DeForrest Smouse, PhD*

Title: **President, Quinex Energy**

Date: **8/31/05**

(This space for State use only)

**RECEIVED**

**SEP 01 2005**

**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT To DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well: 2030' FWL, 398' FSL SECTION 14, T 1 S, R 1 W USBM

Footages: SE1/4, SW1/4, Section 14, T 1 S, R 1 W USBM

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name

FEE

7. Unit Agreement Name,

FEE

8. Well Name and Number:

BOWEN BASTIAN 1-14A1

9. AP Well Number:

43-047-31711-3

10. Field and Pool, or Wildcat:

BLUEBELL

County: Uintah

State: Utah

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start May 21, 2007

#### SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction       |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing   |
| <input type="checkbox"/> Change of Plans  | <input checked="" type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection   | <input type="checkbox"/> Vent or Flare          |
| <input type="checkbox"/> Fracture Treat or Acidize                                      | <input type="checkbox"/> Water Shut-Off         |
| <input checked="" type="checkbox"/> Other <u>Mill out CIBP &amp; combine production</u> |   |

Date of work completion 5/25/2007

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

5/21-25/2007 Released 5 1/2" packer & tripped same to surface.. Trip in with 5 1/2" mill & milled out CIBP @ Picked up 5 1/3" Baker Model R3 Packer and tripped it in hole. Set packer @ 11,341' Rig down BOP and rig up well head. Placed well back on triplex pump..

13.

Name & Signature: DeForrest Smouse, PhD  Title: President, Quinex Energy Date: 7/08/2007

(This space for State use only)

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JUL 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: QUINEX ENERGY CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 465 SOUTH 200 WEST CITY BOUNTIFUL STATE UT ZIP 84010	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 292-3800	8. WELL NAME and NUMBER: BOWEN BASTIAN 1-14A1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2030' FWL, 398' FSL SECTION 14, T 1 S, R 1 W	9. API NUMBER: 43-013-31713
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 14 T1S 91W	10. FIELD AND POOL, OR WILDCAT: BLUEBELL
COUNTY: DUCHESE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QUINEX ENERGY CORPORATION PLANS TO CLEAN OUT THE 7 5/8" CASING. A BRIDGE PLUG WILL BE SET INSIDE THE 5 1/2" LINER AND THEN WE PLAN TO RUN A 5 1/2" LINER FROM SURFACE DOWN TO THE TOP OF THE 5 1/2" CASING (LINER).

A 5 1/2" BRIDGE PLUG WILL BE SET IN THE 5 1/2" LINER AND THE NEW 5 1/2" LINER WILL BE CEMENTED. MULTIPLE CEMENT SQUEEZE JOBS WERE RUN TO TRY AND SHUT OFF LEAKES IN THE 7 5/8" CASING. AFTER A GOOD PRESSURE TEST THE BRIDGE PLUG WILL BE DRILLED OUT AND QUINEX WILL SAND FRAC THE FOLLOWING OLD PERFORATIONS: 12,709-24', 12,742-48' AND 12,956-62'. THE SAND FRAC WILL BE CLEANED UP AND TESTED, THEN THE WELL WILL BE PLACED BACK ON PRODUCTION.

COPY SENT TO OPERATOR

Date: 8.14.2008

Initials: KS

NAME (PLEASE PRINT) DeForrest Smouse PhD TITLE President Quinex Energy  
SIGNATURE *DeForrest Smouse* DATE 8/1/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/12/08  
BY: *[Signature]*

(See Instructions on Reverse Side)

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AUG 05 2008

DIV. OF OIL, GAS & MINING

**From:** "Mike Hebertson" <mike@quinexenergy.com>  
**To:** <CAROLDANIELS@UTAH.GOV>  
**Date:** 8/20/2008 4:03 PM  
**Subject:** Well Information Changes  
**Attachments:** Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 047 31713  
Bowen-Bastian 1-4A-1  
15 1W 14

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# QUINEX ENERGY CORP

API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11S-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661	W	SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SESW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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DIV. OF OIL, GAS & MINING

Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBTD	
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743	
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982	
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782	
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300	
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161	
HILL CREEK	Federal	Federal	616404	4415106	5095				
HILL CREEK	Federal	Federal	616412	4415109	5087				
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523	
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859	
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280	
UNDESIGNATED	Federal	Federal	587054	4428648	5290				
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290				
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700	
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019	
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967	
UNDESIGNATED	Federal	Federal	585635	4428865	5312				
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994	
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877	
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606	
UNDESIGNATED	Federal	Federal	586617	4428863	5282				
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990	
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419	
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470	
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860	
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638	
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780	
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510	
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826	
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828	
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804	
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747	
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345	
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693	
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150	
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914	

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DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 465 SOUNT 200 WEST CITY BOUNTIFUL STATE UT ZIP 84010		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2030' FWL, 396' FSL, Section 14, T 1 S, R 1 W. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 14 1S 1W		8. WELL NAME and NUMBER: BOWEN BASTIAN 1-14A1
PHONE NUMBER: (801) 292-3800		9. API NUMBER: 047-31713
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Quinex Energy Corporation plans on running 5 1/2" N80 20# casing from surface to top of the liner & then cement the casing from top of liner to the surface. We also intend on re-perforating selected zone in the Wasatch Formation, The new perforations will be 13,178, 80', 13017 & 26', 12,989, 90', 12,920 & 30', 12828, 30', 12,750, 51'. Quinex Energy will then frac treat the open zones with fresh water.

COPY SENT TO OPERATOR

Date: 12.4.2008

Initials: KS

NAME (PLEASE PRINT) DeForrest Smouse PhD	TITLE President Quinex Energy Corporation
SIGNATURE <i>DeForrest Smouse</i>	DATE 11/27/2008

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11/28/08  
BY: *[Signature]*

(See Instructions on Reverse Side)

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NOV 25 2008

DIV. OF OIL, GAS & MINING



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 465 S, 200 W CITY CENTERVILLE STATE UT ZIP 84010		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 292-3800		8. WELL NAME and NUMBER: BOWEN BASTIAN 1-14A1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2030' FWL, 398' FSL, Section 14, T 1 S, R 1 W.		9. API NUMBER: 43- 047-31713
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 14 T1S R1W		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Casing developed leaks @ '. Squeezed twice with premium cement, but did not hold. Drilled cement down to liner top & ran 5 1/2" new casing to 10564 '. Ran & set plug @ 10,570' Cemented new casing between 7 5/8" and 5 1/2" with returns to surface. Drilled out cement & milled out plug. Pushed plug to bottom. Perforated Wasatch formation 13278-88', 13016-26', 12980-92', 12928-38', 12820-30' & 12740-52'. Acidized well with 250 bbl. H2O, & 5000 gal. 15% HCl and displaced acid with 88 bbl. fresh water. Pumped 100 bbl. water. Average pressure 7000 psi Max pres 7600 psi. Average rate 6.5 bbl/min, max rate 7.0 bbl/min. Swabbed well down to 10,400' and had oil & gas on last 2 runs. Placed well back on production 12/06/2008

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DEC 29 2008

MINING

NAME (PLEASE PRINT) DeForrest Smouse PhD	TITLE President Quinex Energy
SIGNATURE <i>De Forrest Smouse</i>	DATE 12/23/2008

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Quinex Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 465 South 200 west CITY Bountiful STATE UT ZIP 84010		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 398' FSL 2030' FWL		8. WELL NAME and NUMBER: BOWEN-BASTIAN 1-14A1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 14 1S 1W U		9. API NUMBER: 4/3 047-31713
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: Bluebell
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/12/2009	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Move on and Rig up,  
Nipple down wellhead, nipple up BOPE  
Unseat production packer and downhole assembly  
Pull tubing and visually inspect for hole or broken collar  
Run in with packer and bridge plug assembly and set plug at 12,660' Set packer at 11,300'  
Acidize perfs from 12,620' to 11,363' with 5,000 gal 15% HCl and 350 bio balls at 9 BBLS/min not to exceed 7,000 lbs  
Swab back acid, release packer, clean out to bottom, retrieve bridge plug and Pull out of hole and lay down assembly  
Run in hole and hydrotest tubing, set production packer and production assembly at 9,500'  
Place on production.

COPY SENT TO OPERATOR

Date: 3-18-2009  
Initials: KS

RECEIVED

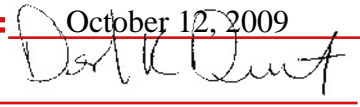
MAR 12 2009

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) K. Michael Hebertson	TITLE Geologist
SIGNATURE K. Michael Hebertson	DATE 3/12/2009
Digitally signed by K. Michael Hebertson DN: cn=K. Michael Hebertson, o=Quinex Energy, ou,email=mike@quinexenergy.com, c=US Date: 2009.03.12 16:49:15 -0700	

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 3/22/09  
BY: [Signature] (See Instructions on Reverse Side)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> QUINEX ENERGY CORP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 465 South 200 West, Bountiful, UT, 84010		<b>8. WELL NAME and NUMBER:</b> BOWEN BASTIAN 1-14A1
<b>PHONE NUMBER:</b> 801 292-3800 Ext		<b>9. API NUMBER:</b> 43047317130000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0398 FSL 2030 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 14 Township: 01.0S Range: 01.0W Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
		<b>COUNTY:</b> Uintah
		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 10/25/2009  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> <b>ACIDIZE</b>  <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>  <input type="checkbox"/> <b>CHANGE WELL STATUS</b>  <input type="checkbox"/> <b>DEEPEN</b>  <input type="checkbox"/> <b>OPERATOR CHANGE</b>  <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>  <input checked="" type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  <input type="checkbox"/> <b>TUBING REPAIR</b>  <input type="checkbox"/> <b>WATER SHUTOFF</b>  <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b> </div> <div style="width: 33%;"> <input type="checkbox"/> <b>ALTER CASING</b>  <input type="checkbox"/> <b>CHANGE TUBING</b>  <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>  <input type="checkbox"/> <b>FRACTURE TREAT</b>  <input type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>  <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>  <input type="checkbox"/> <b>VENT OR FLARE</b>  <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>  <input type="checkbox"/> <b>OTHER</b> </div> <div style="width: 33%;"> <input type="checkbox"/> <b>CASING REPAIR</b>  <input type="checkbox"/> <b>CHANGE WELL NAME</b>  <input type="checkbox"/> <b>CONVERT WELL TYPE</b>  <input type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> <b>PLUG BACK</b>  <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>  <input type="checkbox"/> <b>TEMPORARY ABANDON</b>  <input type="checkbox"/> <b>WATER DISPOSAL</b>  <input type="checkbox"/> <b>APD EXTENSION</b> </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Quinex energy will recomplete this well according to the attached Completion Program. See the attached		
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> <u>October 12, 2009</u> <b>By:</b> <u></u>		
<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson		<b>PHONE NUMBER</b> 801 292-3800
<b>SIGNATURE</b> N/A		<b>TITLE</b> Geologist
		<b>DATE</b> 10/7/2009



**Quinex Energy Corporation**  
**465 South 200 West**  
**Bountiful Utah, 84010**  
**(801) 292-3800 FAX (801) 295-5858**  
**mike@quinexenergy.com**

**Completion Program**  
**Bowen Bastian #1-14A1**  
**Sec. 14, TWP 1 S, R 1 W**  
**Uintah, County Utah**

TO: BLM, State of Utah DOGM, Quinex Field Personnel, Working Interest Owners  
 FROM: Mike Hebertson  
 DATE: 8 October 2009  
 RE: Completion Procedure

The following is the workover procedure and completion program for the Bowen Bastian to be commenced on or about 25 October 2009.

**A cast iron bridge plug will be placed at 12,680 feet to isolate the bottom of the wellbore.**

**New perforations will be 2 shots per foot at 120 degree phasing as follows:**

12,586 to 12,592'	12 Shots	6 feet net	
12,540 to 12,548'	16 Shots	8 feet net	
12,376 to 12,384'	16 Shots	8 feet net	Zone #1
12,332 to 12,338'	12 Shots	6 feet net	Plug set @ 12,650'
12,306 to 12,310'	8 Shots	4 feet net	Packer set @ 12,280'
12,174 to 12,178'	8 Shots	4 feet net	
12,146 to 12,158'	24 Shots	12 feet net	
12,050 to 12,058'	16 Shots	8 feet net	Zone #2
11,782 to 11,788'	12 Shots	6 feet net	Plug Set @ 12,280'
11,720 to 11,722'	4 Shots	2 feet net	Packer set @ 11,680
11,618 to 11,624'	12 Shots	6 feet net	
11,583 to 11,587'	8 Shots	4 feet net	
11,562 to 11,573'	22 Shots	11 feet net	
11,500 to 11,520'	40 Shots	20 feet net	Zone #3
11,450 to 11,460'	20 Shots	10 feet net	Plug set @ 11,680'
11,460 to 11,462'	4 Shots	2 feet net	Packer set @ 11,300'
Total	234 Shots	117 feet net	

**Existing perforations are as follows:**

12,614 – 12,620'	6 feet net
12,571 – 12,577'	6 feet net
12,526 – 12,532'	6 feet net
12,498 – 12,512'	14 feet net
12,470 – 12,482'	12 feet net

**RECEIVED** October 07, 2009

12,432 – 12,438'	6 feet net	Zone #1	
12,368 – 12,370'	2 feet net		
			84 Net Feet 3 shots per foot average 350 balls
12,157 – 12,158'	2 feet net		
12,080 – 12,082'	2 feet net		
12,068 – 12,070'	2 feet net		
12,058 – 12,060'	2 feet net		
11,980 – 11,988'	8 feet net		
11,832 – 11,834'	2 feet net		
11,817 – 11,820'	3 feet net		
11,790 – 11,800'	10 feet net	Zone #2	
			63 Net Feet 3.5 shots per foot average 260 balls
11,485 – 11,490'	5 feet net		
11,470 – 11,472'	2 feet net		
11,394 – 11,498'	4 feet net		
11,363 – 11,369'	6 feet net	Zone #3	
			70 Net Feet 3.5 shots per foot average 295 balls
Total	350 Shots	100 feet net	
Grand Total	584 Shots	217 feet net	

### Procedure:

Move on rig up workover, Pull out of hole  
Run in hole and Clean out with 51/4" reamer and bit to 12,800'. Pull out of hole  
Run Schlumberger bond log from 12,800' to Surface Casing at 1,900'  
Perforate new holes as outlined above with Black Warrior  
Run and set 51/2" Bridge Plug at 12'680'  
Pick up 31/2" rental tubing and tubing conveyed plug and packer. Run in hole  
Set plug at 12,650' pull out of hole to 12,280' and set packer  
Test zone #1 for injection rate and communication behind pipe  
Pick up plug and reset at 12,280', pull out of hole to 11,680' and set packer  
Test zone #2 for injection rate and communication behind pipe  
Pick up plug and reset at 11,680', pull out of hole to 11,300' and set packer  
Test zone #3 for injection rate and communication behind pipe  
If all tests well prep to run acid frac for each zone through 2 7/8 tubing as outlined above

Acid will be 3,000 gallons per zone, with Bioballs 40% excess, at 9 BBLS per minute or more and flushed to the bottom perf. Total 9,000 gallons of acid.

Acidize zone #1 with packer and plug seats as above. Wait one hour.

Retrieve packer and Acidize zone #2 with packer and plug seats as above. Wait one hour.

Retrieve packer and Acidize zone #3 with packer and plug seats as above. Wait one hour.

Instant Shut-In pressures, for each stage are required. 5 minute, 15 minute, and one hour pressures would be nice.

Lay down tools, Swab back acid, place well on production.

Mike Hebertson  
Quinex Energy

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>PHONE NUMBER:</b> 801 292-3800 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 1/15/2010	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	<input type="checkbox"/> <b>CASING REPAIR</b>	
	<input type="checkbox"/> <b>CHANGE WELL NAME</b>	
	<input type="checkbox"/> <b>CONVERT WELL TYPE</b>	
	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	
	<input type="checkbox"/> <b>PLUG BACK</b>	
	<input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>	
	<input type="checkbox"/> <b>TEMPORARY ABANDON</b>	
	<input type="checkbox"/> <b>WATER DISPOSAL</b>	
	<input type="checkbox"/> <b>APD EXTENSION</b>	
	OTHER: Clean Pits	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  See the attached		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> January 04, 2010		
<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson	<b>PHONE NUMBER</b> 801 292-3800	<b>TITLE</b> Geologist
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/17/2009	

Gentlemen,

Quinex Energy is in receipt of your "Notice of Violation" citing Rules R 649-3-15.1.1 and R649-3-15.1.4. As cited rule R 649-3-15.1.1 noted on your "Notice of Violation" does not exist but is found under rule R 649-3-15.1.2.1 as noted below.

1.2.1. Take reasonable steps to prevent and shall remove accumulations of oil or other materials deemed to be fire hazards from the vicinity of well locations, lease tanks and pits.

Although it is apparent that there is an accumulation of oil on our "Pit Tank" at the Bowen Bastian 1-14A1 and the Wade Cook 2-14A1, after checking with our field personnel **no State Inspector has contacted either Paul Wells or Kelly Farnsworth about this issue.** It is apparent therefore that the premise of "Previous requests to resolve this problem" as stated in the NOV is unfounded. No field inspector has contacted Quinex personnel for any reason. It is only reasonable therefore that if your field personnel really want to fix a problem they should actually contact the local company representatives.

In about August of 2009 I was in personal conversation with Dan Jarvis at the DOGM office in Salt Lake City and he mentioned that Quinex had some emergency pits that were not in compliance. Quinex forthwith not only cleaned out every pit on every wellsite operated by us, but took the added precaution of having all the containment berms repaired. The average cost per location of "pulling" an emergence pit is about \$600.00 for heating with a hot oiler, recycling the oil and disposing of the water.

The average cost of repairing the berms on a location is about \$700.00. Quinex has therefore spent an average of \$1,300.00 per location times 23 locations or about \$29,900.00 to satisfy your field inspectors that have nothing better to do than see if they can justify sending out an NOV. Rather than just sending out an NOV it is not unreasonable to expect State personnel to actually contact the field operations personnel and check to see if there has been a scheduled workover or other emergency that would justify water and oil on an emergency pit.

Upon request invoices and P.O.'s can be provided as proof of the above stated cleanup.

## Part II

1.2.4.1. The use of crude or produced water storage tanks without tops is strictly prohibited except during well testing operations.

As cited this rule probably is a stretch in its use since a "Pit Tank" is not an oil storage tank in the first place but is an "Emergency Tank" that does not require a "top". In most instances Quinex maintains a wire or steel mesh over all of our "Pit Tanks" as a safety measure for wildlife. In the case of the Bowen Bastian the mesh was destroyed during the last cleanout in September.

It is also a known fact that in the case of an "Emergency Pit or Pit Tank" the use of a top would be compromised if the well ever had to be blown down or vented, and that it would triple the cost

of cleanup to use a "Pit Tank" with a top on it. During a blow down or emergency venting pressures can often exceed the design capacity of the tank.

As it is more general in its application a better rule for you to have cited in this instance is the one below noted.

R 649-3-15.1.2.7. Produced water, tank bottoms ***and other miscellaneous waste*** should be disposed of in a manner that is in compliance with these rules and other state, federal, or local regulations or ordinances.

In any instance Quinex will have the offending items of the "NOV" cleared by January 15 2010. In the future it would be greatly appreciated if your Field Inspectors would actually try resolving these matters on a field level rather than wasting time writing NOV's that are unfounded.

When last approved by the legislature, it was a legislative mandate to the Division of Oil, Gas & Mining to help promote the oil and gas industry in the State of Utah rather than insist on expenditures of unnecessary money for the frivolous violations such as this one is. In most cases it is not cost effective to clean one or two locations as there is never enough waste to constitute a load that needs to be recycled or disposed of. It usually takes 4-6 locations to justify these activities and make them cost effective.

For your convenience the names and numbers provided below are Quinex field personnel that are authorized to respond to any need your inspectors might want to have resolved.

Paul Wells Vice President of Production can be reached at 1-435-823-5326.

Kelly Farnsworth Production Manager can be reached at 1-435-826-5322.

Please inform your inspectors of these contact numbers. As always Quinex will always promptly address the field concerns that you may have. However it is also incumbent upon the State Representative to actually make contact with our local representatives who manage the field operations.

Sincerely,

K. M. Hebertson  
President Quinex Energy Corporation



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input checked="" type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 11/19/2009	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
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	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> _____	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>		
<p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p><b>FOR RECORD ONLY</b></p> <p>January 27, 2010</p>		
<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson	<b>PHONE NUMBER</b> 801 292-3800	<b>TITLE</b> Geologist
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/26/2010	

Bowen Bastian 1-14A1

10/23/2009- Hot oil pump out of hole. Rig down from Michelle, road to location, rig up and nipple down wellhead, nipple up bops. Release packer, trip packer out of hole, last 5 stands pulled 5k over to get out of hole because of wax problem. Pick up tubing set plug, trip 30 stands in and stacked out shut well in for night.

10/24/2009- Pump 75 BBLS water down casing. Circulate down 30 JTS to get free from wax plug. Trip plug on tubing to 10,100' and set, fill tubing and PSI test casing. Trip out of hole, lay down retrieving head, pick up 5 1/2" mill and scraper. Trip 45 stands in hole, shut down for night.

10/26/2009- Heat flat tank. Circ. casing with rig pump and hot oiler, got back 75 BBLS oil and drip (put 40 BBLS drip in casing Sat.) Circ. down to 10,000' got back another 25 BBLS wax out. Trip 80 stands out of hole to 5100', shut well in for night.

10/27/2009- Heat hole with 130 BBLS water with hot oiler. Trip tubing out of hole break off 4 5/8 mill lay down. Pickup 5 1/2 plug retrieval tool trip in hole latch onto plug equalize move down hole to 11280, set plug pull one stand fill hole, pressure test plug and casing to 1000 PSI, held good for 10 minutes.

10/28/2009- Heat hole with 130 BBLS water with hot oiler. Trip tubing out of hole break off plug retrieval tool, ready to log well, could not get loggers today. Decided to go mill out old liner top call for mill service rig while waiting for tools. Pick up 4 5/8 bit and string mill strapped together trip in hole to old liner top rig up swivel. Hook up pump line start pump, pump broke down, work on pump and swivel. Shut down well for the night.

10/29/2009- Heat hole with 130 BBLS water with hot oiler. Rig up swivel mill on old liner top at 10,514 ran string mill and bit down and up through tie back sleeve for 3 hours. Trip out of hole break off mill and bit wait for loggers, loggers can't show until morning. Shut down rig for night.

10/30/2009- Heat hole with 130 BBLS water with hot oiler. Rig up Schlumberger wire line, run bond, log tool failed twice on third time called the project rig, Schlumberger down. Shut well down for the night.

11/2/2009- Pick up 4 5/8" flat bottom mill trip in hole to 11,832 tight spot. Circ. down on bad spot torqued up every time you got onto it, worked a half dozen times, held conference with office, felt that tripping out of hole going in on wire line would be best. Trip out of hole lay down mill. Shut well in for the night.

11/3/2009- Rig up swab line pick up 2.44 tubing drift run in hole on sand line to 13,400 feet, saw nothing at 11,832 where tight spot is, pull out of hole with sand line. Pick up 4 1/2 inch impression block trip in hole to 11,832, set down, 2000 pounds fell through run joint on down set down 6 feet deeper, fell through pulled back up, felt slit bump at 11,832 trip out of hole, inspect impression block had 1/2 inch mark up 1 1/2 inch, had conference decided to run 4 5/8 string mill in the morning. Shut well for the night.

11/4/2009- Pick up 4 5/8 string mill with 8 foot 2 7/8 mule shoe under it, pick up bumper sub with xovers. Trip in hole to tight spot at 11,832, pick up 4 1/2 inch impression block trip in hole to 11,832 set down. Rig up swivel pick up joint mill down through tight spot, took 30 min run up and down several times, swivel down 1 more joint rig down, swivel pick up, tubing off trailer, run in hole to 12,800 feet. Trip out of hole with 240 joints, BOT 5200 feet. Shut well in for the night.

11/5/2009- Finish Tripping out of hole break off and lay down string mill and bumper sub. Rig up perforators, run in hole with perf guns 6 runs all guns fired, rig down perforators. Shut well in for the night.

11/6/2009- Pick up 5 1/2 plug and packer trip in hole to 11,862 stacked out work plug through tight spot, took 25k over to pull back out, decided to set packer at 11,840 and swab bottom perfs. Rig up to swab, swab well fluid level started at 8400 feet, made 10 runs fluid level drop to 9800 feet, made back 30 BBLS oil, 55 BBLS water, well has good gas. NOTE- Rig needs new brake pads, shut down for week-end for rig repairs. Shut down well for the week-end.

11/9/2009- Bled off well had 125 PSI on tubing slit blow on casing, swab well 8 runs fluid started at 7400 feet swab down to 10,200 feet ,90% oil, 10% water, and lots of gas. Release packer set plug 11,842 move packer up to 11,640 and set, made 6 swab runs, fluid started at 9200 feet went down to 11,000 feet, 80% water, 20% oil, and some gas. Pump down tubing filled pumped 3 BBLS per min into perfs at 800 PSI ISIP 0. Shut well in for the night.

11/10/2009- Release packer in hole latch onto plug and release, pull up hole to 11,688, set plug pull up one joint set packer, fill tubing pressure test plug to 3000 PSI, held good, release packer pull up to 11,300 set packer fill tubing do injection test 2.2 BBLS per minute at 3000 PSI bled off well, start swabbing made 14 runs fluid started at surface pulled down to 11,200 feet, 50% water, 50% oil, some gas, last run waited for 1 hour, fluid came up 600 feet, set 30k on packer ready for acid job. Note- Swab back 114 BBLS water and oil pumped 70 BBLS water to fill. Shut well in for the night.

11/11/2009- Rig up Haliburton test lines hold safety meeting pressure test surface lines pump down hole with 10 BBLS flush water, 3000 gallon 15% HCL acid followed by 72 BBLS of displacement water, pump at 9 BBLS per minute at 4800 PSI, avg. ISIP 4100 5 min 3900 10 min 3700 15 min 3600 rig down acid trucks and lines. Flow back well for 20 min, bled off swab well 14 runs for 120 BBLS water and acid ph on last run at a 3 fluid level dropped to 11,400 feet last 2 runs only had 200 to 300 feet of fluid waited 30 minutes on last run had 20% oil. Shut well in for the night.

11/12/2009- Swab well 1 run fluid level 11,200 feet well had 200 PSI on tubing change over to pull tubing. Release packer run in latch on to plug and release trip out of hole, set plug 2 times coming out of hole to make sure it was still on break off plug and packer and lay down. Pick up new 5 1/2 packer trip in hole to 11,839 set packer with 25k compression on it ready for acid job in the morning. NOTE- swab run was 40% oil and 60% water. Shut in well for the night.

11/13/2009- Rig up acid trucks. Pumped 10 BBLS flush water ahead pumped 300 gallon 15% HCL acid 120 BBLS displacement water max PSI 4000, max rate 9.5 BBLS per minute, had some good break down and ball action dropped 300 balls. Swab well 17 runs fluid dropped to 9200 feet but stayed there, made back 140 BBLS, PH up to 5.0 last run showed 15% oil, the rest water. NOTE- possible communication last 15 BBLS of displacement released packer pulled above top perf. before starting to swab. Shut well in for the weekend.

11/16/2009- Rig up wire line run in hole cut off tubing blew tools up hole stuck in hole work free pull out of hole left tools in hole. Trip tubing out of hole no tools in tubing layed down 75 joints of pitted tubing good enough to run in rod well. Try to release packer picking up to 120 k no movement in packer rig up

shinge shot wire line run in hole to cut off tubing did not get tubing cut worked tubing did not come free. Shut well in for the night.

11/17/2009- Rig up wire line run in hole cut off tubing blew tools up hole stuck in hole work free pull out of hole left tools in hole. Trip tubing out of hole no tools in tubing layed down 82 joints of pitted tubing 50 good enough to run in rod well. Pick up 5 1/2 packer module R3 central pump cavity run in hole with 84 joints drifting tubing going in. shut well in for the night.

11/18/2009- Continue tripping tubing in hole drifting pick up 32 joints tubing off trailer. Set packer at 11,314 with 15k compression landed tubing in hanger heat up oil in flat tank and recover to oil tank clean off pump and tank. Fill hole circulate oil and gas out of hole pressure test standing valve held good at 1100 PSI drained up pump and lines started triplex circulating down tubing. NOTE- hauled 82 joints and bad tubing to yard hauled 32 good joints in from pipe yard. Shut well in for the night.

11/19/2009- Rid down work over rig and move off location.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> QUINEX ENERGY CORP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 465 South 200 West , Bountiful, UT, 84010		<b>8. WELL NAME and NUMBER:</b> BOWEN BASTIAN 1-14A1
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0398 FSL 2030 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 14 Township: 01.0S Range: 01.0W Meridian: U		<b>9. API NUMBER:</b> 43047317130000
<b>PHONE NUMBER:</b> 801 292-3800 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>  <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/30/2010  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<b>TYPE OF ACTION</b>  <div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input checked="" type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 50%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 50%;"> <input checked="" type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION         </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  See the attached daily activity report		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> February 16, 2010		
<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson	<b>PHONE NUMBER</b> 801 292-3800	<b>TITLE</b> Geologist
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/11/2010	

Bowen Bastian 1-14A1

10/23/2009- Hot oil pump out of hole. Rig down from Michelle, road to location, rig up and nipple down wellhead, nipple up bops. Release packer, trip packer out of hole, last 5 stands pulled 5k over to get out of hole because of wax problem. Pick up tubing set plug, trip 30 stands in and stacked out shut well in for night.

10/24/2009- Pump 75 BBLS water down casing. Circulate down 30 JTS to get free from wax plug. Trip plug on tubing to 10,100' and set, fill tubing and PSI test casing. Trip out of hole, lay down retrieving head, pick up 5 ½" mill and scraper. Trip 45 stands in hole, shut down for night.

10/26/2009- Heat flat tank. Circ. casing with rig pump and hot oiler, got back 75 BBLS oil and drip (put 40 BBLS drip in casing Sat.) Circ. down to 10,000' got back another 25 BBLS wax out. Trip 80 stands out of hole to 5100', shut well in for night.

10/27/2009- Heat hole with 130 BBLS water with hot oiler. Trip tubing out of hole break off 4 5/8 mill lay down. Pickup 5 1/2 plug retrieval tool trip in hole latch onto plug equalize move down hole to 11280, set plug pull one stand fill hole, pressure test plug and casing to 1000 PSI, held good for 10 minutes.

10/28/2009- Heat hole with 130 BBLS water with hot oiler. Trip tubing out of hole break off plug retrieval tool, ready to log well, could not get loggers today. Decided to go mill out old liner top call for mill service rig while waiting for tools. Pick up 4 5/8 bit and string mill strapped together trip in hole to old liner top rig up swivel. Hook up pump line start pump, pump broke down, work on pump and swivel. Shut down well for the night.

10/29/2009- Heat hole with 130 BBLS water with hot oiler. Rig up swivel mill on old liner top at 10,514 ran string mill and bit down and up through tie back sleeve for 3 hours. Trip out of hole break off mill and bit wait for loggers, loggers can't show until morning. Shut down rig for night.

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11/9/2009- Bled off well had 125 PSI on tubing slit blow on casing, swab well 8 runs fluid started at 7400 feet swab down to 10,200 feet ,90% oil, 10% water, and lots of gas. Release packer set plug 11,842 move packer up to 11,640 and set, made 6 swab runs, fluid started at 9200 feet went down to 11,000 feet, 80% water, 20% oil, and some gas. Pump down tubing filled pumped 3 BBLS per min into perfs at 800 PSI ISIP 0. Shut well in for the night.

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11/11/2009- Rig up Haliburton test lines hold safety meeting pressure test surface lines pump down hole with 10 BBLS flush water, 3000 gallon 15% HCL acid followed by 72 BBLS of displacement water, pump at 9 BBLS per minute at 4800 PSI, avg. ISIP 4100 5 min 3900 10 min 3700 15 min 3600 rig down acid trucks and lines. Flow back well for 20 min, bled off swab well 14 runs for 120 BBLS water and acid ph on last run at a 3 fluid level dropped to 11,400 feet last 2 runs only had 200 to 300 feet of fluid waited 30 minutes on last run had 20% oil. Shut well in for the night.

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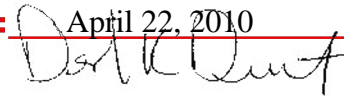
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<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> QUINEX ENERGY CORP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 465 South 200 West, Bountiful, UT, 84010		<b>8. WELL NAME and NUMBER:</b> BOWEN BASTIAN 1-14A1
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0398 FSL 2030 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 14 Township: 01.0S Range: 01.0W Meridian: U		<b>9. API NUMBER:</b> 43047317130000
<b>PHONE NUMBER:</b> 801 292-3800 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/15/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> <b>ACIDIZE</b>  <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>  <input type="checkbox"/> <b>CHANGE WELL STATUS</b>  <input type="checkbox"/> <b>DEEPEN</b>  <input type="checkbox"/> <b>OPERATOR CHANGE</b>  <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>  <input checked="" type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  <input type="checkbox"/> <b>TUBING REPAIR</b>  <input type="checkbox"/> <b>WATER SHUTOFF</b>  <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b> </div> <div style="width: 33%;"> <input type="checkbox"/> <b>ALTER CASING</b>  <input type="checkbox"/> <b>CHANGE TUBING</b>  <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>  <input type="checkbox"/> <b>FRACTURE TREAT</b>  <input type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>  <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>  <input type="checkbox"/> <b>VENT OR FLARE</b>  <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>  <input type="checkbox"/> <b>OTHER</b> </div> <div style="width: 33%;"> <input type="checkbox"/> <b>CASING REPAIR</b>  <input type="checkbox"/> <b>CHANGE WELL NAME</b>  <input type="checkbox"/> <b>CONVERT WELL TYPE</b>  <input type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> <b>PLUG BACK</b>  <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>  <input type="checkbox"/> <b>TEMPORARY ABANDON</b>  <input type="checkbox"/> <b>WATER DISPOSAL</b>  <input type="checkbox"/> <b>APD EXTENSION</b> </div> </div> <div style="margin-top: 5px;"> <b>OTHER:</b> Recompletion- Green R         </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  See attached documents for further details.		
<div style="color: red; font-weight: bold;">             Approved by the              Utah Division of              Oil, Gas and Mining           </div> <div style="margin-top: 10px;"> <b>Date:</b> <u>April 22, 2010</u>  <b>By:</b> <u></u> </div>		
<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson		<b>PHONE NUMBER</b> 801 292-3800
<b>SIGNATURE</b> N/A		<b>TITLE</b> Geologist
<b>DATE</b> 4/15/2010		

 RECEIVED April 15, 2010

**Quinex Energy Corporation**  
**Recompletion Procedure**  
**Bowen Bastian 1-14A1**

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams.
2. Release pkr, flush with hot water as needed, and POOH with tbg and bottom-hole-assembly.
3. RIH with 5 1/2" csg scraper on tbg w/ 4 1/2" tooth bit on btm. Clean out to below 11,600' and POOH.
4. RU wireline company and lubricator and RIH with cement retainer and set at 11,200'. RIH with tubing and cement stinger, sting into retainer and pump 20 BBLS 15.5 lb class G cement under retainer. Pull out of stinger and spot 100' of 15.5 lb class G on top of retainer.
5. Trip out of hole and WOC
6. RU wireline company and lubricator and RIH with Stage #1 perforating guns. Set BP at 10,850.
7. Perforate Stage 1 in the Upper Wasatch in the following intervals using 3 3/8" expendable csg guns, premium charges, 3 SPF, 120° phasing. Correlate depths to Schlumberger Dual Laterolog dated 4/24/87.

Upper Wasatch Stage 1: 138 perforations, 46 net feet, 9 intervals

10,781 – 10,796 (15')	10,664 – 10,670 (6')	10,569 – 10,572 (3')
10,726 – 10,731 (5')	10,657 – 10,660 (3')	10,547 – 10,549 (2')
10,674 – 10,680 (6')	10,578 – 10,580 (2')	10,537 – 10,541 (4')

8. RU acid company. Test pump lines to 5000 lbs. Set max treating pressure to 4500 lbs and adjust pump rate as needed to stay below max pressure. Acidize Stage 1 perforations from 10,537' – 10,796' (138 perfs, 46') at 20 BPM with 9200 gallons 15% HCl acid plus additives using 225 1.3 SG dissolvable ball sealers for diversion. Pump 1000 gallons of acid and then space balls evenly throughout remaining 8200 gallon acid volume. Flush to bottom perf at 10,796'.
9. Run wireline in hole with composite BP and Stage #2 perforating guns. Set BP at 10,350'.
10. Perforate Stage 2 in the Green River in the following intervals using 3 3/8" expendable csg guns, premium charges, 3 SPF, 120° phasing. Correlate depths to Schlumberger Dual Laterolog dated 4/24/87.

Green River Stage 2: 57 perforations, 19 net feet, 9 intervals

16 April 2010

10,277 – 10,279 (2')	10,179 – 10,181 (2')	10,096 – 10,099 (3')
10,242 – 10,244 (2')	10,162 – 10,164 (2')	10,043 – 10,045 (2')
10,236 – 10,238 (2')	10,126 – 10,128 (2')	10,037 – 10,039 (2')

11. Acidize Stage 2 perforations from 10,037' – 10,279' (57 perfs, 19') at 20 BPM with 3800 gallons 15% HCl acid plus additives using 75 1.3 SG dissolvable ball sealers for diversion. Pump 500 gallons of acid and then space balls evenly throughout remaining 3300 gallon acid volume. Flush to bottom perf at 10,279'.
12. Run wireline in hole with composite BP and Stage #3 perforating guns. Set BP at 9850'.
13. Perforate Stage 3 in the Green River in the following intervals using 3 3/8" expendable csg guns, premium charges, 3 SPF, 120° phasing. Correlate depths to Schlumberger Dual Laterolog dated 4/24/87.

Green River Stage 3: 102 perforations, 34 net feet, 10 intervals

9764 – 9770 (6')	9558 – 9561 (3')	9511 – 9514 (3')
9742 – 9745 (3')	9536 – 9539 (3')	9495 – 9500 (5')
9703 – 9705 (2')	9520 – 9522 (2')	9485 – 9488 (3')
9574 – 9578 (4')		

RD wireline company.

14. Acidize Stage 3 perforations from 9485' – 9770' (102 perfs, 34') at 20 BPM with 6800 gallons 15% HCl acid plus additives using 150 1.3 SG dissolvable ball sealers for diversion. Pump 1000 gallons of acid and then space balls evenly throughout remaining 5800 gallon acid volume. Flush to bottom perf at 9770'. RD acid company.
15. Open up well to flow until pressure has bled off.
16. RIH with 4 3/4" bit and bit sub on tbg. Rev circ and drill out composite BPs at 9850' and 10,350'. Rev circ and clean out to composite BP set at 10,850' and POOH.
17. RIH w/notch collar, 2 jts 2 7/8" tbg, 5 1/2" 17# HD pkr and 2 7/8" SN on 2 7/8" tbg. Set pkr at 9400'.
18. RU swab equipment. Flow and swab to clean up and test Green River. Record and report recovery time, run #, fluid level, bbls fluid per hour, cum bbls fluid, oil cut, water cut, bbls oil, cum bbls oil, bbls water, and cum bbls water. RD swab equipment.
19. Release pkr at 9400' and POOH.
20. Run production tubing and bottom-hole-assembly and put well on production.
21. RDMOSU.

**RECEIVED** April 15, 2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> QUINEX ENERGY CORP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 465 South 200 West, Bountiful, UT, 84010		<b>8. WELL NAME and NUMBER:</b> BOWEN BASTIAN 1-14A1
<b>PHONE NUMBER:</b> 801 292-3800 Ext		<b>9. API NUMBER:</b> 43047317130000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0398 FSL 2030 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 14 Township: 01.0S Range: 01.0W Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 8/4/2010	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 See the attached report The well was recompleted and put back on production  
 August 4 2010 in the Green River formation at 146 BOPD.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 August 25, 2010

<b>NAME (PLEASE PRINT)</b> K. Michael Hebertson	<b>PHONE NUMBER</b> 801 292-3800	<b>TITLE</b> Geologist
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/19/2010	

Bowen Bastian Green River Recompletion July 2010

July 13 2010

ROAD IN RIG AND RIG UP NIPPLE DOWN WELL HEAD NIPPLE UP  
BOP  
PICK UP ON TUBBING RELEASE PACKER  
TRIP OUT OF HOLE LAY DOWN 5 1/2 MODLE R3 PACKER

July 14 2010

PICK UP 5 1/2 CEMENT RETANIER RUN IN HOLE TO 11,265 FOOT  
SET RETANIER STUNG OUT OF IT FILL HOLE WITH HOT OILER TO  
MAKE SURE  
CASING IS CLEAN  
PRESURE TEST RETAINER TO 3000 PSI LEAKED STUNG BACK INTO  
IT  
WITH TUBBING PRESURE UP HELD ON CASING STUNG OUT OF  
RETAINER  
PRESURE TEST RETAINER TO 3000 PSI HELD GOOD  
CIRCULATE WITH RIG PUMP AND HOT OILER

NOTE RAM BLOCKS ON TUBBING LEAKING CALLED FOR REPAIR  
READY FOR CEMENT IN THE MORNING

SHUT DOWN FOR THE NIGHT

July 15 2010

RIG UP CEMENT TRUCKS WAIT ON WATER TRUCK STING BACK  
INTO  
RETAINER PUMP 10 BBLs WATER DOWN TUBBING PSI CAME UP  
ON CASING  
STING OUT OF RETAINER  
PRESURE TEST RETAINER TO 3000 PSI LEAKED STUNG BACK INTO  
IT  
WITH TUBBING PRESURE UP HELD ON CASING STUNG OUT OF  
RETAINER  
PRESURE TEST RETAINER TO 3000 PSI HELD GOOD  
CIRCULATE WITH RIG PUMP AND HOT OILER

NOTE RAM BLOCKS ON TUBBING LEAKING CALLED FOR REPAIR

READY FOR CEMENT IN THE MORNING

SHUT DOWN FOR THE NIGHT

July 15-2 2010

RIG UP CEMENT TRUCKS WAIT ON WATER TRUCK STING BACK INTO  
RETAINER PUMP 10 BBLs WATER DOWN TUBBING PSI CAME UP ON CASING  
STING OUT OF RETAINER AND BACK IN SEVERAL TIMES WHILE FLUSH  
WITH WATER PUMP CEMENT DOWN TUBBING THEN STUNG INTO RETAINER  
PUMP 7 BBLs UNDER RETAINER PRESURED UP TO 3000 PSI WOULD NOT  
BLEED OFF STING OUT OF RETAINER ATTEMPT TO CIRCULATE CEMENT OUT  
OF HOLE PRESURED UP TRY TO PULL TUBBING NO MOVEMENT PULLED TO  
120 K 70 OVER WORK TUBBING NO MOVEMENT CALL FOR WIRE LINE TRUCK  
RIG UP WIRE LINE TRUCK RUN IN HOLE TO FREE POINT TAG CEMENT AT  
10150 FREE POINT 100% FREE RUN IN HOLE WITH TUBBING CUTTER CUT  
TUBBING OFF AT 10201 RIG DOWN WIRE LINE TRIP TUBBING OUT OF HOLE  
SHUT DOWN TO GET 1 1/4 TUBBING AND TOOLS TO DRILL OUT 2 7/8 TUBBING

July 19 2010

PICK UP 2 7/8 OVER SHOT RUN 1 JOINT 2 7/8 TUBBING PICK UP INVERTED  
BOWL TRIP IN HOLE LATCH ONTO FISH TOP RELEASE OFF OF J TOOL  
TRIP OUT OF HOLE WITH 2 7/8 TUBBING  
CHANGE OVER EQUIPMENT TO PICK UP 1 1/4 DRILL PIPE IN THE MORNING

July 21 2010

RUN IN HOLE TAG FISH TOP RUN ON IN TO CEMENT TOP  
AT 10384 START DRILLING OUT CEMENT CLEAN OUT DOWN TO  
10860  
CIRCULATE HOLE CLEAN PULL BIT UP OUT OF FISH 5 STANDS

July 21-2 2010

PICK UP 2 1/4 INCH BLADED BIT PICK UP 1000 FOOT 1 1/4 DRILL  
PIPE AND  
RUN IN HOLE CHANGE OVER EQUIPMENT TO RUN 2 7/8 TUBBING  
TRIP IN  
HOLE TAG FISH TOP 10269 WORK 1 1/4 PIPE INSIDE RUN IN TO  
CEMENT  
TOP RIG UP SWIVEL WORK ON RIG PUMP CURCULATE HOLE  
BOTTOMS UP  
60+ BBLs START DRILLING ON CEMENT CLEAN OUT TO 10384 115  
FOOT  
CIRCULATE HOLE CLEAN PULL BIT UP OUT OF FISH 5 STANDS

July 22 2010

WORK ON RIG  
RUN IN HOLE TAG FISH TOP RUN ON IN TO CEMENT TOP  
AT 10860 START DRILLING OUT CEMENT CLEAN OUT DOWN TO  
11208  
TO BOTTOM OF TUBBING CIRCULATE HOLE CLEAN RIG DOWN  
SWIVEL  
START TRIPPING Out OF HOLE GOT OUT WITH 28 STANDS

July 23 2010

TRIP TUBBING OUT OF HOLE FOUND TTHAT WE WHERE OFF ON  
JOINT  
COUNT BY 20 JOINTS PICK UP 600 FOOT MORE OF 1 1/4 DRILL PIPE  
TRIP BACK IN HOLE TO FISH TOP LAYED DOWN 20 JOINTS TO  
DRILL WITH  
HOOK UP SWIVEL GET READY TO DRILL CEMENT ON MONDAY

July 26 2010

WORK BIT AND 1 1/4 DRILL PIPE INTO FISH TOP RUN IN TAG  
CEMENT TOP  
FINISH RIGING UP SWIVELCIRCULATE HOLE START DRILLING ON  
CEMENT  
DRILLCEMENT OUT DOWN TO 11071 FOOT CIRCULATE HOLE  
CLEAN  
RIG DOWN SWIVEL PULL 2 STANDS CLAMP CAME OFF DRILL LINE  
WORK ON RIG  
PULL38 JOINTS TO GET OUT OF FISH

CLEANED OUT FLAT TANK BEFORE WE STARTED TO CIRCULATE  
HOLE

July 27 2010

RUN BACK INTO FISH TAG CEMENT AT 11071 RIG UP SWIVEL  
BEGIN DRILLING  
CEMENT CLEAN OUT DOWN TO STINGER ON TUBBING BOTTOM  
AT 11205  
CIRCULATED HOLE CLEAN RIG DOWN POWER SWIVEL  
TRIP OUT OF HOLE LAY DOWN 1 1/4 DRILL PIPE ON TRAILOR  
BREAK OFF DRAG BIT IT STILL LOOKS NEW..

July 28 2010

PICK UP ON OFF TOOL TRIP IN HOLE LACH ONTO TOP OF FISH  
RIG UP WIRE LINE TRUCK RUN IN HOLE WITH FREE POINT TOOLS  
PIPE FREE DOWN TO 10950 FOOT PULL OUT PICK UP TUBBING  
CUTTER  
RUN IN HOLE CUT OFF TUBBING AT 10950 FOOT LEFT 250 FOOT OF  
2 7/8  
TUBBING CEMENTED IN HOLEPULL OUT OF HOLE WITH WIRE  
LINE AND  
RIG DOWN TRIP OIUT OF HOLE WITH TUBBING LAYED DOWN ON  
OFF TOOL  
AND OVER SHOT LAYED DOWN TUBBING THAT HAD SOME  
CEMENT STILL IN IT

July 29 2010

WORK ON RIG NC.  
CLEAN OUT FLAT TANK NIPPLE DOWN BOP NIPPLE UP FRAC



VALVE

ON WELL HEAD CLEAN UP CHAGE EQUIPMENT TO PERF IN  
MORNING

July 30 2010

RIG UP PERFORATORS MAKE 2 PERF RUNS SHUT IN

August 2 2010

WELL HAD NO PRESURE ON IT THIS MORNING

RIG UP ACIDIZERS PRESURE TEST LINES RIG UP STINGER IN WELL  
HEAD

START PUMPING 1ST STAGE ACID JOB PUMP 1000 GALLON START  
BALLS

PUMP 14000 GALLON ACID MAX RATE 13.5 BBL PER MIN MAX PSI  
4150 PSI

ISIP 3400 RIG UP PERFORATORS RUN IN HOLE SET PLUG @ 10760  
PERF 1ST RUN MAKE 2 MORE RUNS PERFORATING FROM 10746 TO  
10658

PUMP 2ND STAGE ACID JOB PUMP 2000 GALLON START BALLS  
PUMP

13000 GALLON MAX RATE 15.3 BBLS PER MIN MAX PSI 4600 PSI  
BALLED OUT

ISIP 3453 5MIN 3361 10 MIN 3324 15MIN 3295

RIG DOWN EQUIPMENT SHUT WELL IN WILL FLOW BACK IN THE  
MORNING

NOTE: BOTTOM PERFS STILL HAD 2200 AFTER 6 HOURS LOST 100  
TO 200 PSI

EACH TIME WE PERFED NEW HOLES

PERORATED ZONES ARE AS FOLLOWS:

Green River Stage 1: 57 perforations, 19 net feet, 9 intervals

10,277 – 10,279 (2')	10,179 – 10,181 (2')	10,096 – 10,099 (3')
10,242 – 10,244 (2')	10,162 – 10,164 (2')	10,043 – 10,045 (2')
10,236 – 10,238 (2')	10,126 – 10,128 (2')	10,037 – 10,039 (2')

Green River Stage 2: 102 perforations, 34 net feet, 10 intervals

9764 – 9770 (6')	9558 – 9561 (3')	9511 – 9514 (3')
------------------	------------------	------------------

9742 – 9745 (3')  
9703 – 9705 (2')  
9574 – 9578 (4')

9536 – 9539 (3')  
9520 – 9522 (2')

9495 – 9500 (5')  
9485 – 9488 (3')

August 3 2010

WELL HAD 2200 PRESURE ON IT THIS MORNING  
HOOK UP FLOW BACK LINE INSTALL CHOKE ON WELLHEAD  
CASING VALVE  
OPEN UP ON 16 CHOKE FOR 5 MIN OPEN UP TO 18 CHOKE 25 MIN  
PRESURE FELL OFF TO 50 PSI OPEN CHOKE WIDE OPEN FLOWING  
BACK TO FLAT TANK FLOWED BACK 100 BBLS FIRST 2 HOURS  
CONTINUE TO FLOW BACK WELL INTO FLAT TANK PH STARTED  
AT 6 .0  
WENT DOWN TO 1.0 CAME BACK TO 5.0 FLOWED 300+ BBLS BACK  
65% OIL AND GAS 35% WATER IN LAST SAMPLE

August 4 2010

WELL HAD 1900 PRESURE ON IT THIS MORNING  
OPEN WELL UP TO 16 CHOKE FLOW INTO FLAT TANK PH IS AT 4.0  
FLOWED IN TO FLAT TANK UNTILL NOON WELL 80% OIL SO WE  
KICKED  
INTO TREATOR DUMPPING WATER TO PIT TANK GAS GOING TO  
PIT  
FOR 24 HOURS RUN STEAM TRACE ON WELL HEAD LINES SET  
CHOKE ON  
24/64 LET FLOW TO BATTERY OVER NIGHT

NOTE: WE WILL LET WELL FLOW DOWN FOR A FEW DAYS  
BEFORE RUNNING  
TUBBING BACK IN HOLE

August 19 2010

Tubing not yet in hole well making average 146 BOPD flowing by heads.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Quinex is proposing to pull production tubing string and acid wash perforations from 11366 to 14009 with 5000 gallons of 15% HCL then put the well back on production.		
<div style="color: red; font-weight: bold;">             Approved by the              August 28, 2014              Oil, Gas and Mining           </div> <div style="color: red; font-weight: bold;">             Date: _____              By: <u>Derek Duff</u> </div>		
<b>NAME (PLEASE PRINT)</b> Brad Wells		<b>PHONE NUMBER</b> 435 823-5323
<b>SIGNATURE</b> N/A		<b>TITLE</b> Field Office Manager
<b>DATE</b> 8/20/2014		